

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC-029387-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

W. Shugart "29" Fed #1

9. API Well No.

30-015-29948

10. Field and Pool, or Exploratory Area

Bone Spring Carbonate

11. County or Parish, State

Eddy County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Penwell Energy, Inc.

3. Address and Telephone No.

600 N. Marienfeld, Suite 1100, Midland, TX 79701

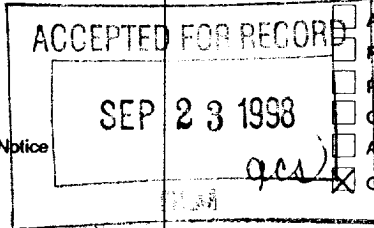
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 1650' FWL, Sec. 29, T18S, R31-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice



TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf Wolfcamp & Acidize

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/11/98 MI & RU Completion Unit.

3/17/98 Perf Wolfcamp 9824-9898', 34' X 35 holes.

3/18/98 Break down all perfs w/PPI tool & 1 bbl. of 15% NeFe acid + additives per perforation. Perfs fm 9864-9898' communicated. Perfs fm 9840-9844' did not communicate. Perfs fm 9824-9828' communicated. Pull pkr. up to 9,700'. Fish control valve & reverse out acid. RU & started swb'g w/ IFL @ surface. Made 6 swab runs & shut down due to bad weather.

3/21/98 RU Halliburton & acidized Wolfcamp perfs 9824-9898' w/5000 gals 15% NeFe acid + additives + 90 RCN 1.3 SG ball sealers. Max. pp 5101# @ 6 BPM. Min. pp 3480# @ 4.8 BPM, Avg. pp, 4000# @ 5.1 BPM. ISDP 2012#, 5 min. 1646#, 10 min. 1451#, 15 min. 1297#. Had good ball action, balled out. RD Halliburton & started flowing well back. Flowed 5 bbls. & died. RU & started swabbing w/ IFL @ surface. Made 20 runs & recovered 140 bbls of load. SWI & SDFN.

3/31/98 SITP 50#, IFL 7500' fm surface. Made 9 swab runs for the day, FFL 8300'. Total fluid recovered fm zone since completion attempt began is 46 BO & 465 BW over load.

4/3/98 RU Computalog & RIH w/5 1/2" gauge ring & junk bsket. Set CIBP @ 9720'. RU dump bailer & dumped 20' of cement on top of CIBP.

14. I hereby certify that the foregoing is true and correct

Signed

Lynda Walker

Title Regulatory Analyst

Date 09/15/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: