

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
LC-029387-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

W. Shugart "29" Fed #1

9. API Well No.

30-015-29948

10. Field and Pool, or Exploratory Area

Bone Spring Carbonate

11. County or Parish, State

Eddy County, NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Penwell Energy, Inc.

3. Address and Telephone No.

600 N. Marienfeld, Suite 1100, Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 1650' FWL, Sec. 29, T18S, R31-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Acidize 2nd Bone Spring

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/1/98 POOH w/ rods & pump. ND wellhead & NU BOP. Pick up Model "R" pkr. & TIH w/same & 285 jts. 2 7/8" tbg. Set pkr @ 9068' w/16 pts of compression. Prep to acidize.

7/2/98 RU BJ Services & acidize the Second Bone Spring Carbonate perms fm 9168-9192' w/ 15,000 gals. gelled 15% NeFe acid + additives + 19 ball sealers. Had some ball action. AIR 8 BPM, Max pp. 800#. ISIP 120#, vacuum in 1 min. Flushed w/150 bbls of 2% KCL wtr. RD BJ Services. Release pkr. & TOOH w/tbg. Make up production string & RIH w/tbg. Set TAC w/13,000# of tension. ND BOP & NU wellhead. Tbg. count remains same as before.

7/3/98 RIH w/ pump & rods. Hung well on & loaded w/44 bbls. wtr. Pressured up to 500# & started well pumping. Left well pumping. Rod string remains the same.

7/7/98 MIRU hot oil unit. Test tbg. to 500#, OK. Long stroked pump. Would not pump. POOH w/ rods & pump. SION.

7/8/98 RU swab. RIH to 8900'. Fluid scattered. Made 2 swab runs. Recovered no fluid. POOH w/ swab. RIH w/rods without pump. RD. SWI.

7/30/95 File Notice of Intent to Plugback & Recomplete.

14. I hereby certify that the foregoing is true and correct

Signed Sandra Walker

Title Regulatory Analyst

Date 09/16/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: