

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| | |
|------------------------------|--|
| WELL API NO. | 30-015-29968 |
| 5. Indicate Type of Lease | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. | |

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|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) | |
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | 7. Lease Name or Unit Agreement Name Ross IZ |
| 2. Name of Operator YATES PETROLEUM CORPORATION | 8. Well No. 2 |
| 3. Address of Operator 105 South 4th St., Artesia, NM 88210 | 9. Pool name or Wildcat Dagger Draw Upper Penn, North |
| 4. Well Location Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line Section 28 Township 19S Range 25E NMPM Eddy County | 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3495' GR |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Production casing & cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8250'. Reached TD at 4:30 PM 2-12-98. Ran 202 joints of 7" 26# & 23# casing as follows: 16 joints of 7" 26# N-80 sandblasted (650'); 5 joints of 7" 26# N-80 varnished (199.58'); 51 joints of 7" 26# J-55 varnished (2096.25'); 114 joints of 7" 23# J-55 varnished (4665.57') and 16 joints of 7" 26# J-55 varnished (649.89') (Total 8261.29') of casing set at 8250'. Float shoe set at 8250'. Float collar set at 8209'. Bottom marker set at 7516'. Cemented with 800 sacks "H" (65-35-6), 5#/sack salt, 3%/sack FL52, 1/4#/sack celloflake and 5#/sack gilsonite (yield 2.07, weight 12.5). Tailed in with 200 sacks Super C (61-15-11), 3#/sack salt, .44#/sack FL52, .44#/sack FL25 and 8#/sack gilsonite (yield 1.67, weight 13.0). PD 11:00 AM 2-14-98. Bumped plug to 2500 psi for 5 minutes, OK. Circulated 105 sacks. WOC. Released rig at 3:00 PM 2-14-98. NOTE: Displaced with 2% KCL.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Feb. 18, 1998

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM

APPROVED BY DISTRICT II SUPERVISOR

TITLE _____ DATE 2-24-98

CONDITIONS OF APPROVAL, IF ANY: