1				1
Submit 3 Cosies to Appropriate District Office	State of New Mexico Energy, Minerais and Natural Resources Department		CISI	
DISTRICT I			WELL API NO.	
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088		30-015-29	968	
DISTRICT II F.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088			5. Indicate Type of Lease STATE FEE	
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410			6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name	
I. Type of Well: OL GAS WELL X WELL			Ross IZ	
2. Name of Operator			8. Well No.	
YATES PETROLEUM CORPORATION		2		
3. Address of Operator 105 South 4th St., Artesia, NM 88210 $3\rho_T = 0$			9. Pool name or Wildcat	
105 South 4th St., Artesia, NM 88210 9/4 Dagger Draw Upper Penn, 4. Well Location				er Penn, North
Unit Letter E : !	980 Feet From The North	Line and 660) Feet From The	lest Line
Section 28			NMPM Eddy	County
	10. Elevation (Show whether i		V////	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
		REMEDIAL WORK		
TEMPORARILY ABANDON CHANGE PLANS				
PULL OR ALTER CASING				
OTHER: OTHER: Perfo		отн ея<u>:</u> Perforat	ate & acidize X	
 12. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed work) SEE RULE 1103. 2-18-98 - Cleaned location and set anchors. Moved in and rigged up pulling unit. TIH with bit, scraper and tubing. Tagged PBTD at 8204'. TOOH. Nippled up BOP. Rigged up wireline. TIH with logging tools and ran GR/CBL log. TOOH with logging tools and rigged down wireline 2-19-98 - TIH with 2-7/8" tubing open-ended to 7800'. Pickled tubing with 500 gallons 15% HCL acid. Reversed out. TOOH with tubing. Rigged up wireline with full lubricator. TIH with 4" casing guns and perforated 7787-7796' w/18 .42" holes (2 SPF - Canyon). TOOH with casing guns and rigged down wireline & lubricator. TIH with packer and RBP. Set RBP at 7820' and packer at 7755'. Loaded annulus and tested to 500#. Swabbed. Shut well in. 2-20-98 - Swabbed. Shut well in. 2-21-98 - Bled well down. Pumped 40 bbls 2% KCL down tubing. Released packer and ran 2 joints. Released RBP. Pulled up and set RBP at 7775'. Tested RBP to 1500#. TOOH with packer. Rigged up wireline with full lubricator. TIH with 4" casing guns and perforated roles. TOOH with casing guns and rigged down wireline with full lubricator. TIH with Packer. Rigged up wireline with full lubricator. TIH with 2-00-98 - Swabbed. Shut well in. 				
I hereby certify that the information above is t	rue and complete to the best of my knowledge and			
SKONATURE Austin T	Yeen m	Derations T	echnician DATE	Feb. 26, 1998
TYPE OR PRINT NAME Rusty Kle:	In		TELEP	IONE NO. 505/748-1471
(This space for State Use)	SHENED BY TIM W. GINI			
	I SUPERVISOR			4-2-98
APPROVED BY		LB	DATE	7-2-10
CONDITIONS OF APPROVAL, IF ANY:	· · · · · · · · · · · · · · · · · · ·			

YATES PETROLEUM CORPORATION Ross IZ #2 Section 28-T19S-R25E Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

with 1500 gallons 20% iron control HCL acid and ball sealers. Released packer and ran down thru perforations to knock balls off. Reset packer. Loaded annulus with 500 bbls. Pressured to 500#. Re-acidized perforations 7690-7761' with 15000 gallons 20% iron control gelled acid. Swabbed & flowed.

2-22-23-98 - Flow tested. Shut well in.

2-24-98 - Rigged up wireline. TIH with static BHP bomb. TOOH. Bled well down. Pumped 45 bbls 2% KCL down tubing. Released packer and RBP. TOOH with tools. Nippled down manual BOP. Nippled up hydril BOP. Released well to production department.

Rusty Klean Operations Technician February 26, 1998