Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT |
P.O. Box 1090 Hobbs

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

P.O. Box 1980, Hobb	s, NM 88240	OIL	OIL CONSERVATION DIVISION						WELL API NO.				
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210			2040 Pacheco St. Santa Fe, NM 87505						30-015-29993 5. Indicate Type of Lease				
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410									STATE FEE 6. State Oil & Gas Lease No.				
WELL COMPLETION OF PERFE										Sale date to be because of			
1a. Type of Well:													
OIL WELL GAS WELL ORY OTHER									7. Lease Name or Unit Agreement Name				
b. Type of Completion: NEW WORK WELL OVER DEEPEN BACK DIFF RESVR X OTHER NONE RECEIVED									S.P. Johnson				
2. Name of Operator Mewbourne Oil Company OCD - ARTESIA										8. Well No.			
3. Address of Operator									. 2				
DO Dov 5070 Hall At the second									9, Pool name or Wildcat				
4. Well Location (505)393-5905										Undes. Dagger Draw; Upper Penn., North			
Unit Letter G: 1650' Feet From The North Line and 1980' Feet From The East Line													
Section	Section 5 Township 20S Range 2							25E NMPM Eddy County					
10. Date Spudded	11. Date T.D. Rea	ched	12. Date 0						& RKB, RT, GR	efc i	Eddy County		
02/02/98	02/24/98					3499 GL			u / 1 / 0 / 1	R, etc.) 14. Elev. Casinghead 3499			
15. Total Depth 8050'	16. Plug E		Many Zones?				18.	Intervals Drilled By				Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name No Completion 20. Was Directional Survey M												Survey Made	
21. Type Electric and Other Logs Run Azimuthal Laterolog, Micro-CFL/Gama-Ray, Three Detector Density, Compensated Neutron									22. Was Well Cored No				
23.		CAS	SING R	ECORD	/Done	oct all	atrice and	veution					
CASING SIZE	WEIGHT												
9 5/8"		WEIGHT LB/FT. DE 36#		<u>РТН SET</u> Н		OLE SIZE 14 3/4" 96		065	EMENTING RI	CORD	AMOUNT PULLED		
		1107			14 3/4 905 8			sx, 1" cement to surface			none		
									· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	+		
											+-		
24,		LIME	D DECO	DD	L								
SIZE	TOP			R RECORD TTOM SACKS CE			BEEN	25.			RECORD		
		+	THOM SACKS CE		MENI SC		CREEN		SIZE DEPTH		I SET PACKER SET		
											——	<u> </u>	
26. Perforation record						27. F	CID. SI	IOT. F	RACTURE	CEMENT	SOL	IEEZE ETC	
Turned well over to Nearberg Producing Company (Ogrid #15742) at 11:00/am on the 02-25-98									RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED				
11.50/ditt Oil tile 02-25-30													
							···						
28.				PODU	TIOI								
28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping							g - Size and type pump) Well Status (Prod. or Shut-in)						
Date of Test	Hours Tested	Ch	Choke Size Prod'n Fo					Gas - M	MCF Water - BbL		Gas - Oll Ratio		
low Tubing Press. Casing Pressure			Calculated 24 Oil - BbL. Hour Rate			Gas - MCF		Wat	Water - BbL. Oil C		ravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By													
30. List Attachments													
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature	Steer VIII	Jul.		Printed Sto	ve Mat					n orimt =1 -	4	000000	
	zy v	un Al		Name Ste	40 MIGI	riiews		TH	te Drilling Su	penntende	nt Date	02/26/98	