

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

Form C-105  
Revised 1-1-89

WELL API NO.  
30-015-29993

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator  
Nearburg Producing Company

3. Address of Operator  
3300 N A St., Bldg 2, Suite 120, Midland, TX 79705

4. Well Location  
Unit Letter G : 1,650 Feet From The North Line and 1,980 Feet From The East Line  
Section 5 Township 20S Range 25E NMPM Eddy County

10. Date Spudded  
02/02/98

11. Date T.D. Reached  
05/25/98

12. Date Compl. (Ready to Prod.)  
04/28/98

13. Elevations (DF & RKB, RT, GR, etc.)  
3499 GR

14. Elev. Casinghead  
3512 KB

15. Total Depth  
8050

16. Plug Back T.D.  
7969

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By  
Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
7,651 - 7,734 (OA)

20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run  
CNL/GR/HALS

22. Was Well Cored  
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36#	1,157	14-3/4	965 sxs	Circ 116 sx to surface
7	23# & 26#	8,050	8-3/4	375 sxs	TOC @ 5,250'

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7,891'	

26. Perforation record (interval, size, and number)  
7,651' - 7,734' - .04 - 232 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL  
7,651'-7,734' (OA)  
AMOUNT AND KIND MATERIAL USED  
Acidize using 37,000 gals 15% and 20% NEFE acid.

28. PRODUCTION

Date First Production  
04/28/98

Production Method (Flowing, gas lift, pumping - Size and type pump)  
Pumping

Well Status (Prod. or Shut-in)  
Producing

Date of Test  
05/20/98

Hours Tested  
24

Choke Size  
NA

Prod'n For Test Period

Oil - BbL.  
6

Gas - MCF  
11

Water - BbL.  
200

Gas - Oil Ratio  
1833:1

Flow Tubing Press.  
NA

Casing Pressure  
NA

Calculated 24-Hour Rate

Oil - BbL.  
6

Gas - MCF  
11

Water - BbL.  
200

Oil Gravity - API - (Corr.)  
42.3

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

Test Witnessed By  
Matt Lee

30. List Attachments  
C-104, Deviation Report and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature E. Scott Kimbrough Printed Name E. Scott Kimbrough Title Mgr Drig and Prod. Date 6/8/90

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy \_\_\_\_\_ T. Canyon \_\_\_\_\_ 7613.0  
 T. Salt \_\_\_\_\_ T. Strawn \_\_\_\_\_  
 B. Salt \_\_\_\_\_ T. Atoka \_\_\_\_\_  
 T. Yates \_\_\_\_\_ T. Miss \_\_\_\_\_  
 T. 7 Rivers \_\_\_\_\_ T. Devonian \_\_\_\_\_  
 T. Queen \_\_\_\_\_ T. Silurian \_\_\_\_\_  
 T. Grayburg \_\_\_\_\_ T. Montoya \_\_\_\_\_  
 T. San Andres \_\_\_\_\_ 664.0 T. Simpson \_\_\_\_\_  
 T. Glorieta \_\_\_\_\_ 2254.0 T. McKee \_\_\_\_\_  
 T. Paddock \_\_\_\_\_ T. Ellenburger \_\_\_\_\_  
 T. Blinbry \_\_\_\_\_ T. Gr. Wash \_\_\_\_\_  
 T. Tubb \_\_\_\_\_ T. Delaware Sand \_\_\_\_\_  
 T. Drinkard \_\_\_\_\_ T. Bone Springs \_\_\_\_\_ 3662.0  
 T. Abo \_\_\_\_\_ T. \_\_\_\_\_  
 T. Wolfcamp \_\_\_\_\_ 5764.0 T. \_\_\_\_\_  
 T. Penn \_\_\_\_\_ T. \_\_\_\_\_  
 T. Cisco (Bough C) \_\_\_\_\_ T. \_\_\_\_\_

### Northwestern New Mexico

T. Ojo Alamo \_\_\_\_\_ T. Penn. "B" \_\_\_\_\_  
 T. Kirtland-Fruitland \_\_\_\_\_ T. Penn. "C" \_\_\_\_\_  
 T. Pictured Cliffs \_\_\_\_\_ T. Penn. "D" \_\_\_\_\_  
 T. Cliff House \_\_\_\_\_ T. Leadville \_\_\_\_\_  
 T. Menefee \_\_\_\_\_ T. Madison \_\_\_\_\_  
 T. Point Lookout \_\_\_\_\_ T. Elbert \_\_\_\_\_  
 T. Mancos \_\_\_\_\_ T. McCracken \_\_\_\_\_  
 T. Gallup \_\_\_\_\_ T. Ignacio Otzte \_\_\_\_\_  
 Base Greenhorn \_\_\_\_\_ T. Granite \_\_\_\_\_  
 T. Dakota \_\_\_\_\_ T. \_\_\_\_\_  
 T. Morrison \_\_\_\_\_ T. \_\_\_\_\_  
 T. Todilto \_\_\_\_\_ T. \_\_\_\_\_  
 T. Entrada \_\_\_\_\_ T. \_\_\_\_\_  
 T. Wingate \_\_\_\_\_ T. \_\_\_\_\_  
 T. Chinle \_\_\_\_\_ T. \_\_\_\_\_  
 T. Permian \_\_\_\_\_ T. \_\_\_\_\_  
 T. Penn. "A" \_\_\_\_\_ T. \_\_\_\_\_

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0.0	644.0		dolomite, caliche				
644.0	2254.0		dolomite				
2254.0	3662.0		dolomite, sand				
3662.0	5764.0		dolomite, sand, shale				
5764.0	7613.0		shale, lime				
7613.0	8050.0		lime, shale				



KEN REYNOLDS-PRESIDENT  
GARY W. CHAPPELL-VICE PRESIDENT

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 1498 ROSWELL, NEW MEXICO 88202-1498  
505/623-5070 505/746-2719  
ROSWELL, NM ARTESIA, NM

February 27, 1998

RECEIVED

MAR 04 1998

APPROVED

Mewbourne Oil Company  
P.O. Box 5270  
Hobbs, NM 88241

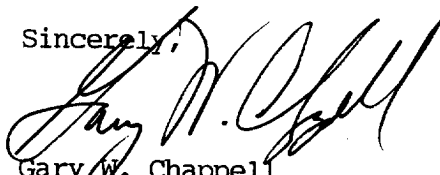
RE: S.P. Johnson #2

Gentlemen:

The following is a Deviation Survey on the above referenced well located in Eddy County, New Mexico.

480' - 1°	2,635' - 3/4°	4,245' - 1°	5,538' - 2°	6,168' - 1°
1,157' - 1 3/4°	3,109' - 1 1/4°	4,655' - 1 1/2°	5,632' - 2°	6,704' - 2°
1,657' - 1 1/4°	3,525' - 1 1/2°	4,939' - 1 3/4°	5,790' - 2°	6,830' - 1 1/2°
2,131' - 1 1/4°	3,773' - 1 1/2°	5,412' - 2 1/4°	5,979' - 1 1/4°	7,492' - 3/4°
				7,797' - 3/4°
				8,050' - 1°

Sincerely,



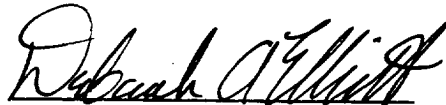
Gary W. Chappell  
Contracts Manager

STATE OF NEW MEXICO)  
)  
COUNTY OF CHAVES )

The foregoing was acknowledged before me this 27th day of February 1998 by Gary W. Chappell.

MY COMMISSION EXPIRES

JUNE 20, 2000



NOTARY PUBLIC