District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Previous Operator Signature

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

☐ AMENDED REPORT

Date

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Date: 1/10/9% Phone: 915-686/8235	Printed name	E. Sc	ott Kimbrou	gh					Title: Kistrict Supervisor							
Date: 1/10/9 Phone: 915-686/8235									Approval Date:							
¹⁸ If this is a change of operator fill in the OGRID number and name of the previous operator	Date: 1	16/	10													
	48 If this is a cha	ange of o	perator fill in	he OG	RID numbe	r and n	ame of th	e previou:	s operator							

Printed Name