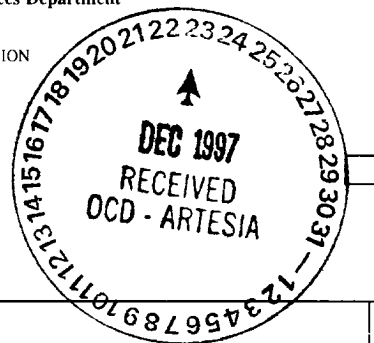


District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies



AMENDED REPORT

APPLICATION FOR PERMIT TO
DRILL, RE-ENTER, DEEPEN,
PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. UMC Petroleum Corporation 410 17 th Street, Suite 1400 Denver, Colorado 80202		² OGRID Number 023654
		³ API Number 30 - 015 - 30003
⁴ Property Code 21687	⁵ Property Name Parkway West Unit 28	⁶ Well No. #3

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	28	19S	29E		1310	South	1310	West	Eddy

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

⁹ Proposed Pool 1 Parkway; Morrow, West (82600)	¹⁰ Proposed Pool 2 Strawn
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¹¹ Work Type Code N	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3297'
¹⁶ Multiple NO	¹⁷ Proposed Depth 11,500'	¹⁸ Formation Morrow	¹⁹ Contractor Neighbors Drilling	²⁰ Spud Date Upon Approval

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48#	350'	500	Surface
12-1/4"	8-5/8"	32#	3200'	1500	Surface
7-7/8"	5-1/2"	17#	11,500'	750	8500'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Drill and complete the well to test the Morrow. If Morrow unsuccessful, the Strawn will be tested. If the well is productive the target zones will be completed as per state rules. The surface and intermediate casing string cement jobs will have an 18-hour waiting period after cementing jobs are completed. If the well is uneconomical, it will be plugged and abandoned as per state rules.

BOP Program: Blowout Preventer-12" 3000 psi type "E" double ram. 12" 3000 psi GK, 180 gallon 5 station Koomey Air Electric, 4" 3000 psi manifold.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Scott M. Webb

Title: Regulatory Coordinator

Date: 12/22/97

Phone: (303)573-4721

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Expiration Date:

Conditions of Approval
Attached ☐

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

JAN 7 1998

1-7-99

Drill only