

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30--15-30003
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Parkway West 28
8. Well No. 3
9. Pool name or Wildcat Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) KB 3312' GR 3297'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Ocean Energy, Inc	
3. Address of Operator 410 17th Street, Suite 1400, Denver, Colorado 80202	
4. Well Location Unit Letter <u>M</u> : <u>1310</u> Feet From The <u>South</u> Line and <u>1310</u> Feet From The <u>West</u> Line Section <u>28</u> Township <u>19S</u> Range <u>29E</u> NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) KB 3312' GR 3297'	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
11. NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work).
SEE RULE 1103.

Surface Casing

13-3/8", 48#, H-40 @ 350'. Cemented with 535 sx "H" and 320 sx "H". Circulated to surface. Centralizers placed 5' above shoe and on 3rd 5th WOC 12 hrs. Tested to 500 psi for 30 minutes, held OK.

Intermediate Casing:

8-5/8", 32#, J-55 @ 3200'. Cemented with 1100 sx 35/65 POZ & 200 sx "C". 75 sx were circulated to the reserve pit. Nine centralizers used, pl 5' above shoe then on joints # 2,4,6,10,12,14,16 & 18. WOC 8 hrs, tested to 500 psi 30 minutes, held OK.

Production Casing:

5-1/2", 17#, S-95 @ 11,528'. 1st stage cemented with 600sx 50/50 POZ. Second stage cemented with 2300 sx 50/50 POZ. Tailed with 100 sx "H" n 18 centralizers used, one 5' above shoe then every other joint to #34. DV tool set at 9467'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE <u>[Signature]</u>	TITLE <u>Regulatory Coordinator</u>	DATE <u>07/15/98</u>
TYPE OR PRINT NAME <u>Scott M. Webb</u>	TELEPHONE NO. <u>(303) 573-4721</u>	

(This space for State Use)	
APPROVED BY <u>[Signature]</u>	TITLE <u>District Supervisor</u> DATE <u>7-21-98</u>
CONDITIONS OF APPROVAL, IF ANY:	