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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-015-30003
5. Indicate Type of Lease
STATE
6. State Oil & Gas Lease No.
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name
1b. Type of Completion:	NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> OTHER _____	Parkway West 28
2. Name of Operator	Ocean Energy, Inc.	8. Well No.
3. Address of Operator	410 17th Street, Suite 1400, Denver, Colorado 80202	#3
4. Well Location	Unit Letter <u>M</u> : <u>1310</u> Feet From The <u>South</u> Line and <u>1310</u> Feet From The <u>West</u> Line	9. Pool name or Wildcat
	Section <u>28</u> Township <u>19S</u> Range <u>29E</u> NMPM <u>Eddy</u> County	<u>W. Parkway</u> Morrow
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)
3/25/98	4/8/98	6/27/98
13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead	
KB 3312' GR 3297'		
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?
11,550'	11,450'	
18. Intervals Drilled By	Rotary Tools	Cable Tools
	All	
19. Producing Interval(s), of this completion - Top, Bottom, Name	20. Was Directional Survey Made	
Morrow 11,183' to 11,296' & 11,394' & 11,420'	No	
21. Type Electric and Other Logs Run	22. Was Well Cored	
DIL, Neutron, CBL.	No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	350'	17-1/2"	855 sx "H"	None
8-5/8"	32#	3200'	12-1/4"	1300 sx POZ & "C"	None
5-1/2"	17#	11,528'	7-7/8"	3000 sx POZ & "H"	None

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11,010'	11,004'

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
11183'-11296' (Gross) .34" 4 JSPF	DEPTH INTERVAL
11394'-11420' .34" 4 JSPF	11183'-11420'
	11394'-11420'

AMOUNT AND KIND OF MATERIAL USED
gals Meth, 33 tons CO₂, 7200 gals 15% H
Frac3500 gal fluid & 24500# snd.

PRODUCTION

Date of First Production	Production Method (Flowing, gas lift, pumping- Size and type of pump)	Well Status (Prod. or shut-in)
6/27/98	Flowing	Producing
Date of Test	Hours Tested	Choke Size
7/2/98	24	12/64"
Prod'n for Test Period	Oil - Bbl.	Gas - MCF
	25	1,074
Water - Bbl.	Gas - Oil Ratio	
0	43000/1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
1850 psi	0	25
Oil - Bbl.	Gas - MCF	Water - Bbl.
	1074	0
Oil Gravity - API - (Corr.)		
NA		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By	
Sold to LG&E Pipeline 200 N. Lorraine, Midland, TX 79701	Cary Moss	

30. List Attachments

Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Scott M. Webb Printed Name Scott M. Webb Title Coordinator Date 7/15/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accomplished by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	10056'	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	10280'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	10570'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Sipson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinbry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand		T. Todilto	T.
T. Drinkard	T. Bone Springs		T. Entrada	T.
T. Abo	T. Morrow	11,098'	T. Wingate	T.
T. Wolfcamp	T.		T. Chinle	T.
T. Penn	T.		T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in feet	Lithology