

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-015-30026

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Parkway Delaware Unit

8. Well No. PDU #205

9. Pool name or Wildcat
Parkway Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Water Injector ☒

2. Name of Operator

St. Mary Land & Exploration Co. c/o Nance Petroleum Corp.

3. Address of Operator

P. O. Box 7168 - Billings, MT 59103

4. Well Location

Unit Letter H : 1330 feet from the North line and 180' feet from the East line

Section 35 Township 19S Range 29E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3351' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12/1-3/00 RU. Lay down injection equipment. PU workstring and make B & S run.

12/8/00 Frac existing perfs (4254-4364') with 18,920 gal. gel and 43460# 20/40 sand ramped 1-8 ppg. Avg rate = 14.1 BPM, avg P = 930#, ISIP = 911#. Flowed back til dead.

12/10-13/00 Swab until gel broke. Cleaned out sand to PBTD. Rerun injection equipment. Inhibited backside & performed MIT. Leakoff was slightly more than allowed but QCD witness gave OK to RTI and retest after gas & temp effects stabilize.

12/18/00 Retest MIT - passed.

01/01/01 Before rate 0 BWPD @ 1100 psi, after 600 BWPD @ 800 psi.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Herb Thackeray TITLE Operations Engineer DATE 01/03/01

Type or print name Herb Thackeray

Telephone No. (406)245-6248

(This space for State use)

APPROVED BY Record only / 10 TITLE _____ DATE 1-18-01

Conditions of approval, if any:

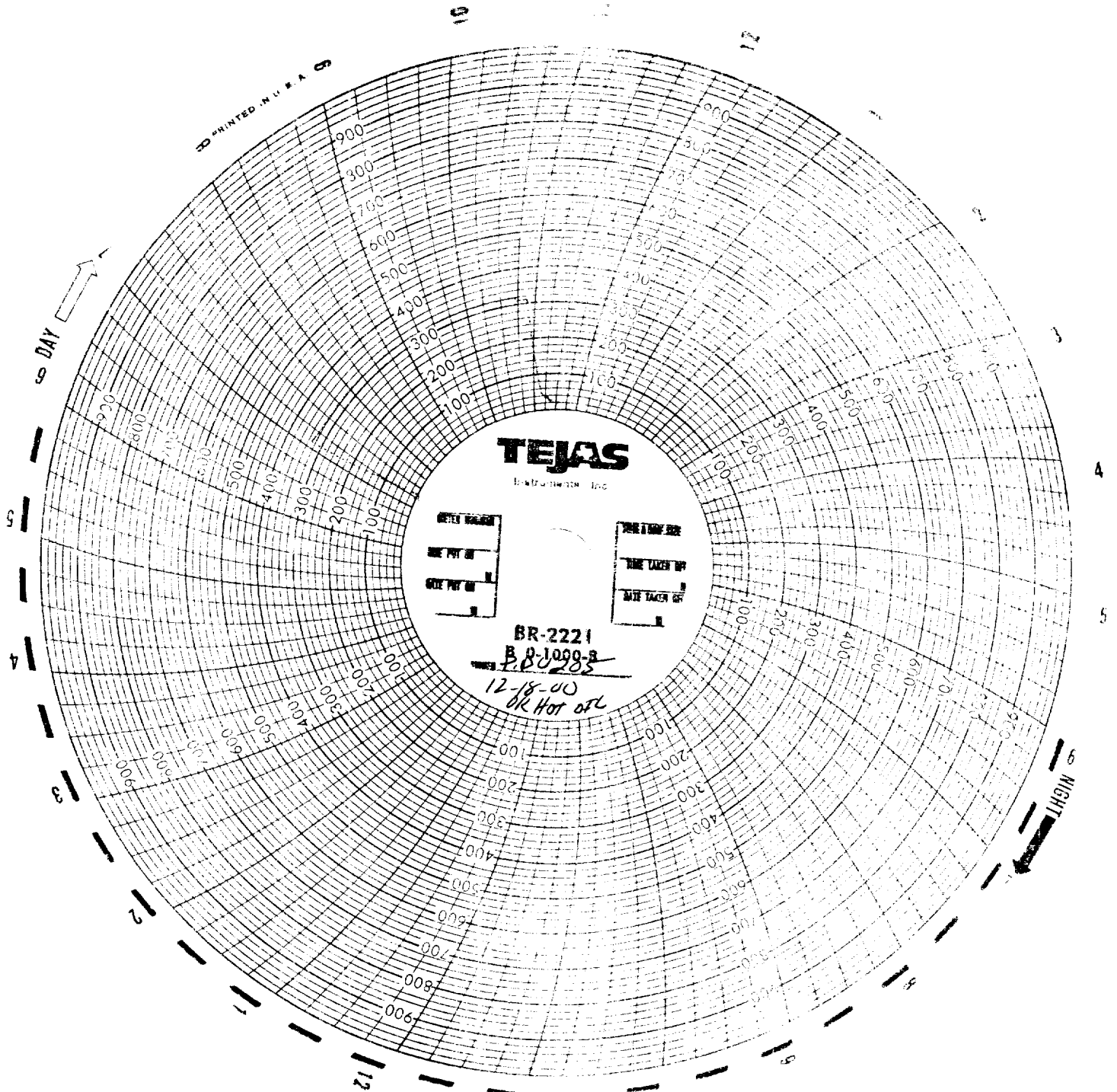
PAR. WAY DELAWARE UNIT 205

WL: H Sec. 35 - T19S - R29E

Eddy Co. NM

St. Mary Land & Exploration Co.

MIT 12/18/00



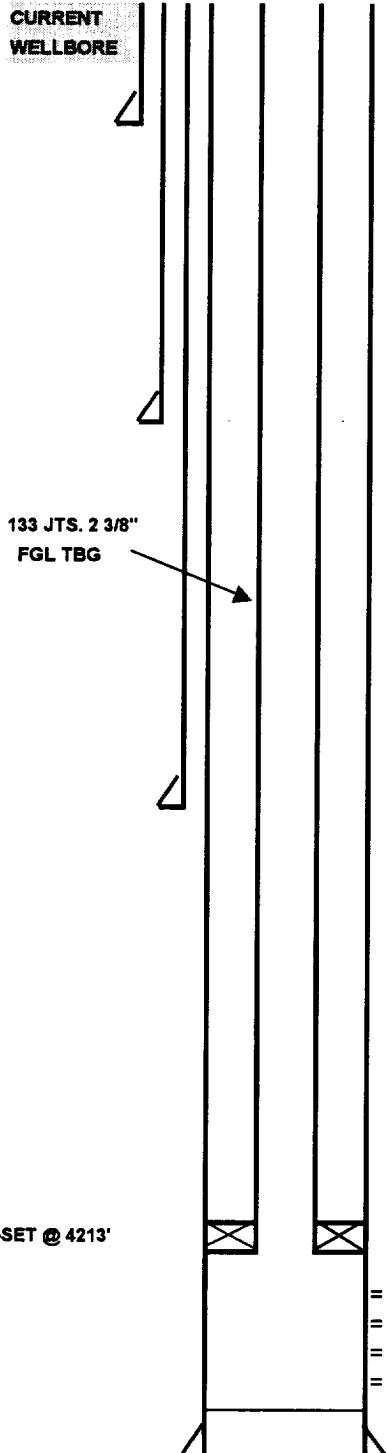
WELLBORE DIAGRAM PARKWAY DELAWARE UNIT #205

LEASE: PDU
LOCATION: 1330' FNL & 180' FEL
FIELD: PARKWAY
CURRENT STAT. WATER INJ.

WELL NO. 205
UL: H
SEC: 35 T: 19S R: 29E
GL: 3338' CT/ST: EDDY,NM
KB: 3351' DF: 3350'

API #: 30-015-30026
SPUD: 2/16/98
COMP: 3/98
INITIAL FORM: DELAWARE "C"

**CURRENT
WELLBORE**



13 3/8" 48# H-40 @ 316'
CIRC. W/ 660 SX

9 5/8" 36# J-55 @ 1520'
CIRC. W/ 1025 SX

7" 20# J-55 @ 2989'
CIRC. W/ 625 SX

LOK-SET @ 4213'

DELAWARE "C" PERFS (74 holes)

= 4254-60 (7) 4271-80 (10)
= 4284-97 (9) 4298-4302 (5)
= 4308-18 (11) 4324-29 (6)
= 4332-38 (7) 4340-46 (7) 4353-64 (12)

4 1/2" 10.5# J-55 @ 4400'
CMT'D W/ 300 SX
TOC @ 1870'

WELL HISTORY

3/6/98 Spot 375g 10% acetic acid
Run GR/CCL/CBL & Perf
Breakdown w/ 3000g 3% KCl
dropping 100 BS's throughout
5-8 BPM @ 900-1800 psi
balled out with 80 balls
Initial Rate : 300-400 BWPD @ 600 psi
12/15/98 Acidize w/ 1000g 16%HCl
3/18/1999 Repaired leak in on-off tool
3/26-4/2/99 Repair inserts in FGL tbg.
7/15/1999 Acidize w/ 1000g 16%HCl
12/8/2000 Frac w/ 18,920g gel and 43,460#
20/40 sand at 14.1bpm @ 930#.
B: 0 BW @ 1100#
A: 600 BW @ 800#

DATE: 1/03/01
PREPARED BY:
HRT

PBTD: 4382' FC
TD: 4400'