

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

311 S. 1st

Albuquerque, NM 87102-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator St. Mary Land & Exploration Company  
c/o Coastal Management Corporation

3. Address and Telephone No.

P.O. Box 2726, Midland, Texas 79702-2726 915-688-0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1350' FSL and 2520' FEL, Unit Letter J  
Section 35, T19S, R29E

5. Lease Designation and Serial No.

NM-24160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Parkway Delaware Unit

8. Well Name and No.

508

9. API Well No.

30-015-30029

10. Field and Pool, or Exploratory Area

Parkway Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completion

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/16-27/98: Waiting on completion rig.

1/28/98: Prepare to log, perforate and acidize. Set anchors. MIRU Dawson.

1/29/98: RU Computalog, ran GR, CCL & CBL from 3500'-4320'. TOC @ 2100'. Cmt bond looks good through perf interval area, perforate 4160'-4278', 2 SPF, RD. RU Dowell acidize perfs w/2500 gals 15% NeFe acid. Flush w/100 bbls 2% KCL wtr.

1/30/98: SI, 14 hrs. Run internally FG lined tbg. 2-3/8" OD J-55 5.2# 8rd EUE tbg. Baker loc-set pkr w/on-off tool @ 4097'. Test tbg and pkr to 1000# - ok. ND BOP & NUWH. Connect well to inj and RD. RR.

1/31/98: Ready to start injecting.

ACCEPTED FOR RECORD

FEB 17 1998

BLM

14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Coordinator

Date 2/4/98

(This space for Federal or State office use)

Approved by

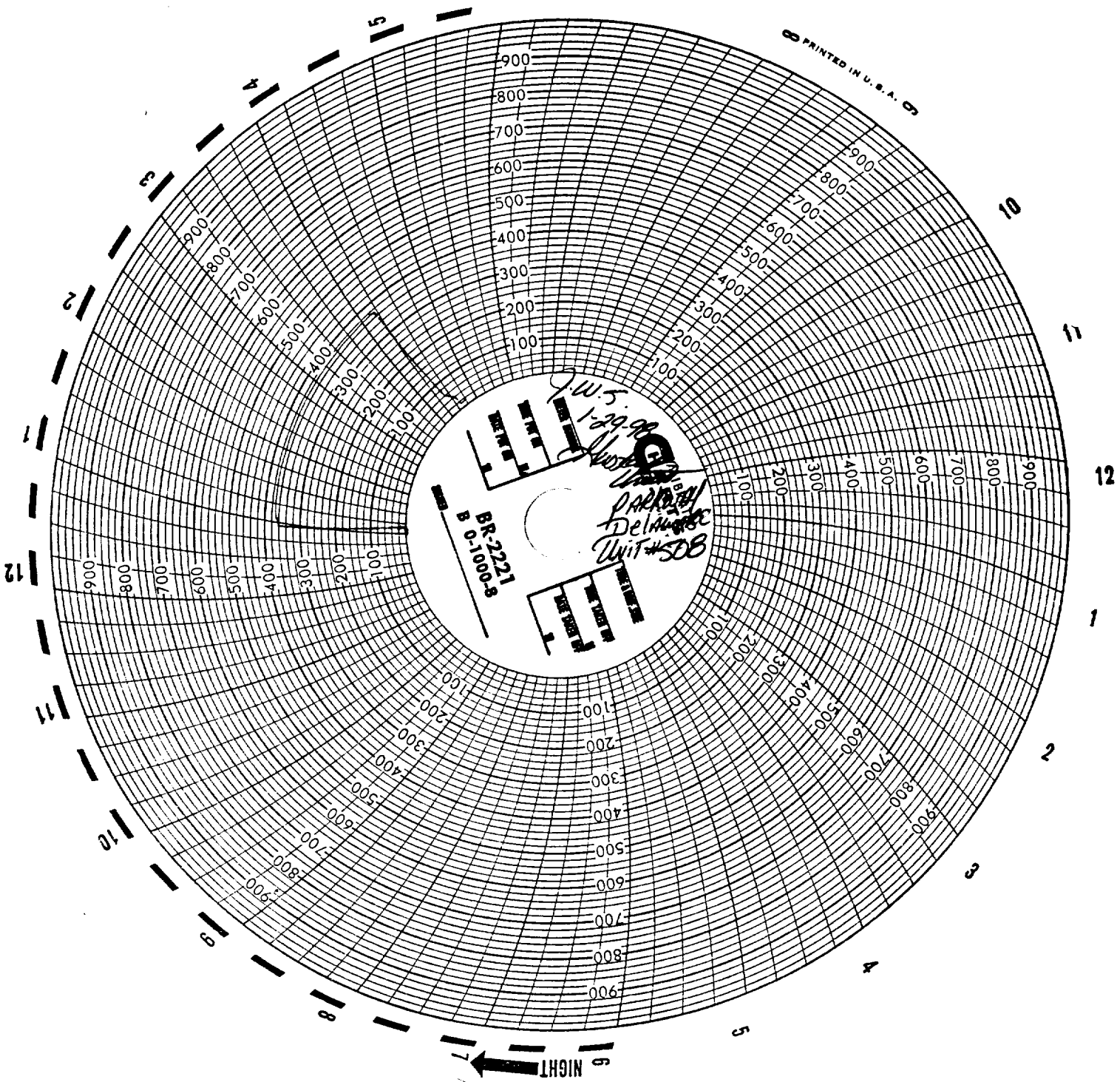
Title

Date

Conditions of approval, if any:

6 DAY →

PRINTED IN U.S.A. ©



← 6 NIGHT

