

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

811 S. 1st Street
Artesia, NM 86210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

c/sf

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter into a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator

St. Mary Land & Exploration Co.

3. Address and Telephone No.

P. O. Box 2726, Midland, TX 79702

915)688-0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1350' FSL & 2520' FEL, Unit J

Section 35, T-19-S, R-29-E

7. If Unit or CA, Agreement Designation

Parkway Delaware Unit

8. Well Name and No.

508

9. API Well No.

30-015-30029

10. Field and Pool, or Exploratory Area

Parkway Delaware

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Repair tubing leak

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

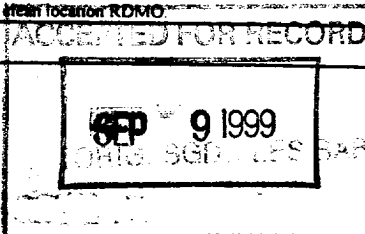
7/29/99 - 8/3/99

Field Remark: Miru Key # 1548 ND well head NU BOP unset packer tally and TOH did not find leak. Ico tubing hand suggested we change

inserts TIH tag at 4356 TOH laying down tubing close well in SDFN. ICO on location to change inserts SDFN. Crew to location tester could not test tubing SDFN.

Crew to location TIH test to 4500# RD tester circulate packer fluid ND BOP set packer run MIT leaked 20 psi in 30 minutes SDFN Crew to location.

hook up kill truck run MIT held 500 psi for thirty minutes hook well up to injection stream location RDMO



SEP 27 1999

14. I hereby certify that the foregoing is true and correct

Signed Stan Wagner Title Agent

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

8/26/99

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

