

Marathon Oil Company
Henry Courtman 4 State Com No. 1
API No. 30-015-30060
C-103 Attachment
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- 4/29 MIRU PU. NU BOPE. RIH w/drill & bit. DO to PBTD at 11,035'. Circ clean. POOH. Pickle tbg w/250 gals 15% acid from 9526-9784'. Run logs.
- 5/2 Perf 9724-43', 9760-70', 9775-84' w/4 SPF, 152 holes. RIH w/RBP & pkr. Set RBP at 9819', pkr at 9755'. Swab well.
- 5/5 Move pkr to 9665'. Acidize 9724-9784' w/21,500 gals 20% acid w/266 BS. Swab well. Flow test well.
- 5/9 Rel pkr at 9665', ret RBP at 9819'. TOO H w/both. Perf 9476-83', 9542-51', 9564-74', 9660-63', 9671-73', w/4 SPF, 124 holes. RIH w/pkr & RBP to 8021'.
- 5/10 Set RBP at 9710', pkr at 9720'. Acidize 9476-9673' w/7800 gals 15% acid. Reset RBP at 9830', pkr at 9406'. Start swabbing.
- 5/13 Move RBP to 9720', pkr to 9620'. Swab test 9660-9673'. Move RBP to 9630', pkr to 9406'. Swab test 9476-9574'.
- 5/14 Test 9476-9574'. RIH w/RBP, set at 9510'. RIH & set cmt retainer at 9410'. RIH w/tbg to 9300'.
- 5/15 Cmt sqz perfs 9476-9483' w/150 sxs (unsuccessful). POOH w/retainer. WOC. Cmt sqz w/400 sxs. POOH w/retainer. Circ.
- 5/16 RIH w/bit. DO 9410-9450'. Test csg to 2000 psi, OK. Circ hole clean.
- 5/17 DO to CIBP at 9510'. Circ clean. Test perfs 9476-9483 to 1200 psi, OK. DO CIBP at 9510'. Run bit to 10,787'. TOO H w/tools. RIH w/pkr, set at 9406'. Swab well. Flow test well.
- 5/21 Rel pkr, POOH.
- 5/22 RIH w/2 7/8" tbg to 9914'. SN at 9883'. ND BOPE. NU wellhead. TAC at 9398'.
- 5/23 RIH w/pump & rods. RDPU.