

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.

30-015-30060

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Henry Courtman 4 State Com

8. Well No.

1

9. Pool name or Wildcat

Travis: Upper Penn

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 2409 Hobbs, NM 88240

4. Well Location

Unit Letter G : 1780 Feet From The North Line and 1650 Feet From The East Line

Section 4

Township 19-S

Range 28-E

NMPM

Eddy

County

10. Date Spudded

3/13/98

11. Date T.D. Reached

4/17/98

12. Date Compl.(Ready to Prod.)

5/1/98

13. Elevations(DF & RKB, RT, GR, etc.)

GL 3533'

KB 3549'

14. Elev. Casinghead

15. Total Depth

11,115

16. Plug Back T.D.

11,035

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

Travis: Upper Penn 9542-9784'

20. Was Directional Survey Made

Yes-See Attached

21. Type Electric and Other Logs Run

Yes-See Attached

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 13 3/8" | 48# | 440' | 17 1/2" | 420 sxs | |
| 9 5/8" | 36# | 2958' | 12 1/4" | 750 sxs | |
| 5 1/2" | 17 & 20# | 11,115' | 8 3/4" | 2910 sxs | |
| | | | | | |
| | | | | | |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|--------|-----------|------------|
| | | | | | 2 7/8" | 9914' | |
| | | | | | | | |

25. TUBING RECORD

26. Perforation record (interval, size, and number)

9476-9673' 4 SPF

9724-9784' 4 SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

9476-9673'

9300 gals 15% acid w/200 BS

9724-9784'

21,500 gals 15% acid w/266 BS

9476-9483'

Sqz w/400 sxs cmt

28. PRODUCTION

| | | | | | | | |
|---------------------------------|-----------------------|--|------------------------|------------------|------------------|---|-------------------------|
| Date First Production 5/1/98 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping | | | | Well Status (Prod. or Shut-in) Producing | |
| Date of Test 6/2/98 | Hours Tested 24 | Choke Size | Prod'n For Test Period | Oil - Bbl. 31 | Gas - MCF 150 | Water - Bbl. 10 | Gas - Oil Ratio 4838 |
| Flow Tubing Press. 150 | Casing Pressure 30 | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API (Corr.) | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

30. List Attachments

Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kelly Cook

Printed Name

Kelly Cook

Title

Records Processor Date 6/8/98

