Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

Title Records Processor Date 6/8/98

WELL API NO. DISTRICT I **OIL CONSERVATION DIVISION** P.O. Box 1980, Hobbs, NM 88240 <u>30-015-30060</u> 5. Indicate Type Of Lease 2040 Pacheco St. DISTRICT II FEE 🗍 STATE X Santa Fe. NM 87505 P.O. Drawer DD, Artesia, NM 88210 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: OIL WELL X GAS WELL DRY 🗍 OTHER Henry Courtman 4 State Com b. Type of Completion: PLUG BACK DIFF RESVR OTHER WORK OVER WELL X DEEPEN 8. Well No. 2. Name of Operator Marathon 011 Company Pool name or Wildcat 3. Address of Operator <u> Travis: Upper Penn</u> P.O. Box 2409 Hobbs, NM 88240 4. Well Location 1650 East Feet From The : 1780 Feet From The North Line and Unit Letter **NMPM** Range 28-E NMPM EQ.

13. Elevations (DF & RKB, RT, GR, etc.) County Township Section **19-S** 12. Date Compl.(Ready to Prod.) 14. Elev. Casinghead 10. Date Spudded GL 3533' KB 3549° 3/13/98 5/1/98 4/17/98 17. If Multiple Compl. How Many Zones? Intervals Rotary Tools Cable Tools 16. Plug Back T.D. 15. Total Depth Drilled By 11.115 11.035

19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Yes-See Attached Travis; Upper Penn 9542-9784' 22. Was Well Cored 21. Type Electric and Other Logs Run Yes-See Attached CASING RECORD (Report all strings set in well) CASING SIZE CEMENTING RECORD AMOUNT PULLED WEIGHT LB./FT. **DEPTH SET** HOLE SIZE 17 1/2" 420 sxs 13 3/8" 48# 440' 12 1/4" 750 sxs 2958 36#_ 9 5/8" 5 1/2" 17 & 20# 11.115' 8 3/4" 2910 sxs TUBING RECORD LINER RECORD 24. **SCREEN** SIZE **DEPTH SET** PACKER SET TOP **BOTTOM** SACKS CEMENT SIZE 2 7/8" 9914" 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 26. Perforation record (interval, size, and number) DEPTH INTERVAL 9476-9673' 4 SPF 9300 gals 15% acid w/200 BS 9476-9673 9724-9784' 4 SPF 9724-9784* 21,500 gals 15% acid w/266 BS Soz w/400 sxs cmt 9476-9483° PRODUCTION Well Status (Prod. or Shut-in) Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Producing 5/1/98 Pumping Gas - Oil Ratio Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Date of Test Hours Tested Choke Size Test Period 150 6/2/98 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Flow Tubing Press. Casing Pressure Calculated 24 Hour Rate 30 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Vented 30. List Attachments Logs Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Name

Kelly Cook

Marathon Oil Company
Henry Courtman 4 State Com ... INSTRUCTIONS
API No. 30-015-30060

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Ruic 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

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