

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-30060
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Henry Courtman 4 State Com
8. Well No. 1
9. Pool name or Wildcat Travis: Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 2409 Hobbs, NM 88240	
4. Well Location Unit Letter G : 1780 Feet From The North Line and 1650 Feet From The East Line Section 4 Township 19-S Range 28-E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3533' KB 3549'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Add Additional Perfs and Acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8/11 MIRU pulling unit. POOH w/pump & rods. Re1 TAC. NU BOP. POOH w/2 7/8" prod tbg. Circ hole clean. Spot 750 gals 7 1/2% acid at 10,920'.
- 8/12 TIH w/TCP guns & pkr assy. Perf 10,898-919' w/6 SPF, 60 deg phas, 120 holes. Flow test well.
- 8/13 Swab well.
- 8/14 Re1 pkr, POOH w/out guns. RIH w/5 1/2" CIBP, set at 10,850'. Dump 35' cement on CIBP.
- 8/15 TIH w/pkr on 2 7/8" prod tbg. Set pkr at 9809'. End of tbg at 9844'. Test CIBP to 3000 psi. OK. RU swab. Run 2 1/3" spiral strip guns. Perf 9919-9926' w/6 SPF, 42 holes. POOH w/wireline.
- 8/16 Swab well.
- 8/18 RD pulling unit.
- 8/27 RU pulling unit. Acidize 9919-9926' w/5000 gals CO2 foam. Flow back well.
- 8/29 RD pulling unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Cook TITLE Records Processor DATE 9/16/98

TYPE OR PRINT NAME Kelly Cook TELEPHONE NO. 393-7106

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE 9-17-98