

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-015-30060

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Henry Courtman 4 State Com

8. Well No.
1

9. Pool name or Wildcat
Travis; Upper Penn

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL 3533' KB 3549'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 2409 Hobbs, NM 88240

4. Well Location
Unit Letter **G** : **1780** Feet From The **North** Line and **1650** Feet From The **East** Line
Section **4** Township **19-S** Range **28-E** NMPM **Eddy** County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Horizontal Completion** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/5 RIH, rel pkr. POOH. RIH w/pkr. Tag lateral TD at 11,130'. Set pkr at 9314'. Test, OK. Rel pkr. RIH, enter 2nd lateral to 11,133. Displace w/28% HCL. Set pkr at 9314'. Frac w/2000 gals purge LT-30. Communicated w/annulus. Rel pkr, would not reset, POOH. Redress subs.

10/12 RIH w/pkr. Tag 2nd lateral at 11,145'. set pkr at 9298'. Pump chemical pkr. Displace w/2300 gals 28% acid. Frac w/10,584 gals purge, 20,454 gals acid. Flow back to frac tank.

10/13 Rel pkr at 9298', POOH. RIH w/prod tbg & pkr. Set pkr at 9614'. Test, OK. Swab.

10/19 SWI - waiting on pumping unit.

10/21 RIH, rel pkr, POOH. RIH latch onto whipstock at 9687'. POOH. Drill and knock out CIBP at 9692'. Clean out to 9942'.

10/28 RIH w/2 7/8" tbg. RIH w/pump and rods.
TAC at 9612'
SN at 9804' End of tbg 9836'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Cook TITLE Records Processor DATE 11/17/99
TYPE OR PRINT NAME Kelly Cook TELEPHONE NO. 393-7106

(This space for State Use)

APPROVED BY Jim W. Gunn TITLE District Supervisor DATE 11-27-99
CONDITIONS OF APPROVAL, IF ANY: