

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-30071

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Parkway "16" State Com

8. Well No.
1

9. Pool name or Wildcat
Turkey Track; Morrow 86480

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
P. O. Box 5270, Hobbs, NM 88241

4. Well Location
Unit Letter M 860 Feet From The South Line and 660 Feet From The West Line
Section 16 Township 19S Range 29E NMPM Eddy County

10. Date Spudded 02/19/99 11. Date T.D. Reached 03/19/99 12. Date Compl. (Ready to Prod.) 04/09/99 13. Elevations (DF & RKB, RT, GR, etc.) 3341' GR 14. Elev. Casinghead 3341'

15. Total Depth 11550' 16. Plug Back T.D. 11508' 17. If Multiple Compl. How Many Zones? NA 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 11180' to 11201' Morrow 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DIL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	385'	17-1/2"	400 sks Class C	None
8-5/8"	32#	2833'	12-1/4"	900 sks Class C	None
5-1/2"	17#	11550'	7-7/8"	1326 sks Class H	None

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	BACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	10995'
						None

26. Perforation record (interval, size, and number) 11180' to 11201', 0.41" entry hole, 84 holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 11180' to 11201' AMOUNT AND KIND MATERIAL USED 28700# Interprop 20/40

28. PRODUCTION
Date First Production 04/14/99 Production Method Flowing, gas lift pumping - Size and type pump Flowing Well Status (Prod. or Shut-in) Producing
Date of Test 04/27/99 Hours Tested 24 Choke Size 26/64" Prod'n For Test Period Oil - BbL. 12 Gas - MCF 2284 Water - BbL. 3 Gas - Oil Ratio 761333
Flow Tubing Press. 600 Casing Pressure 820 Calculated 24-Hour Rate Oil - BbL. 12 Gas - MCF 2284 Water - BbL. 3 Oil Gravity - API - (Corr.) 62

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Mr. Davila

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jerry Elgin Printed Name Jerry Elgin Title District Manager Date 04/28/99