

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL & GAS DIVISION
311 S 1st
APR 5 1998 10:210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(F), 1980' FNL & 1980' FWL, Sec. 19, T-19S, R-31E

5. Lease Designation and Serial No.

NM-70534

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hackberry "19"

Federal No. 1

9. API Well No.

30-015-30092

10. Field and Pool, or exploratory Area

North Hackberry (Morrow)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & set csg.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

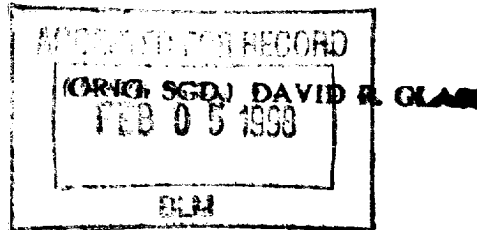
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/18/98: Spud 17-1/2" hole at 8:00 p.m. Drilling ahead.

1/19/98: Depth 490'. RU csg crew. Ran 11 jts 13-3/8" 48.0# H-40 ST&C casing and set at 490'. Cemented casing w/ 150 sx C1 "H" containing 12% K-10B, 2% CaCl2, 1/4 pps flocele, & 5 pps gilsonite. Tail w/ 525 sx C1 "C" + 2% CaCl2. Plug down at 4:00 p.m. Circ'd 300 sx to pit. WOC. Prep to NU BOP.

1/20/98: WOC. Cut csg off and weld on head. Install BOP. Test casing, blind rams, and chokes to 900 psi. okay. PU BHA. TIH and tag cmt at 443'. WOC total of 24 hours. Resume drilling operations.



14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Production Clerk

Date 1/26/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED

JAN 28 '98

ROSWELL, NM