

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(F), 1980' FNL & 1980' FWL, Sec. 19, T-19S, R-31E

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hackberry "19"

Federal No. 1

9. API Well No.

10. Field and Pool, or exploratory Area

North Hackberry (Morrow)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing & rel. rig
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/23/98: TD 7-7/8" hole at 12,400'. RU and log.

2/24/98: Running sidewall cores.

2/25/98: RU casing crew and ran 309 jts. 5-1/2" 17.0# S-95, K-55 & N-80 casing, set shoe at 12,400', float collar at 12,315', stage collar at 9105'. RU BJ Services and cement 1st stage w/ 200 sx Super-C-Mod. Pumped plug on float collar. Drop bomb, open DV tool @ 9105'. Circ thru DV tool. Cemented 2nd stage w/ 2050 sx Super-C-Mod preceded by 100 bbl mud w/ 280 SCF N.

2/26/98: Finish cementing 2nd stage. Clean & jet pits. ND BOPs. Set slips on 5-1/2" csg w/ 190K. Set out BOPs, ran temp log to locate TOC behind 5-1/2" csg @ 3200'. Install & test tbh head. Released rig at 4:00 p.m. Waiting on completion unit.

ACCEPTED FOR RECORD
ORIG. SGT. DAVID R. GLASS
MAR 03 1998

14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Production Clerk

Date 2/27/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: