Form 3160-5 (November 1994)

JNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

6. If Indian, Allottee or Tribe Name

Budget Bu	1004-0135	
Expires	July 31.	1996

5. Lease Serial No. rtesia, NM NM-70534

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form	n 3160-3 (APD) fo	r such proposals.		
SUBMIT IN TRIPLICATE -	Other instructions	on reverse side	7.	If Unit or CA/Agreement, Name and/or No.
C. Name of Operator Santa Fe Energy Resources, Inc. Sa. Address 550 W. Texas, Suite 1330, Midland, TX	· · · · · · · · · · · · · · · · · · ·	3b. Phone No. (include area code 915/687 - 3551	Ha Fe 9.	Well Name and No. ckberry "19" deral No. 1 API Well No015-30092 D. Field and Pool, or Exploratory Area
 Location of Well (Footage, Sec., T., R., M., or Survey Description) (F), 1980 FNL & 1980 FWL, Sec. 19 			No L	rth Hackberry (Morrow) County or Parish, State dy NM
12. CHECK APPROPRI	ATE BOX(ES) TO I	NDICATE NATURE OF NOTIC	E, REPORT, OR	OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent X Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Inject	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Sta Reclamation Recomplete Temporarily Al	Well Integrity Other <u>Production</u>
Describe Proposed or Commipleted Operation (clear) If the proposal is to deepen directionally or recompl Attach the Bond under which the work will be perf following completion of the involved operations. If testing has been completed. Final Abandonment No determined that the final site is ready for final inspection. 8/12/98: Well flowed 0 MCFG, 0 b expect to put on line shortly.	lete horizontally, give stormed or provide the letter operation results in otices shall be filed on .)	ubsurface locations and measured a Bond No. on file with BLM/BIA. a multiple completion or recomple ly after all requirements, including	and true vertical of Required subsequention in a new in- g reclamation, has	lepths of all pertinent markers and zones, tent reports shall be filed within 30 days erval, a Form 3160-4 shall be filed once we been completed, and the operator has

8/13/98: Well flowed on open choke: 58 MCFG, 0 bbls condensate, and 66 BW in 24 hours. 8/14/98: Well flowing on open choke: 213 MCFG, 0 bbls condensate, and 92 BW in 20 hrs. Tie well into

flowline and place well back on production.

8/15/98: Well flowed 224 MCFG, 2 bbls condensate, and 73 BW in 24 hours on open choke.

It has been determined that a 4 pt. test to complete the well is not possible and Santa Fe respectfully submits the attached completion report with a daily production test as the completion test.

ACCEPTED FOR RECORD (ORIG. SGD.) DAVID R GLASS SEP 25 1998 I hereby certify that the foregoing is true and correct BLM Title Name (Printed/Typed) Sr. Production Clerk 9/08/98 Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.