

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NA-99040

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ranger "17" Federal #1

9. API Well No.

30-015-30119

10. Field and Pool, or Exploratory Area

Lusk West Morrow

11. County or Parish, State

Eddy Co., New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Penwell Energy, Inc.

3. Address and Telephone No.

600 N. Marienfeld, Suite 1100, Midland, TX 79701, (915) 683-2534

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1780' FSL & 660' FWL, Sec. 17, T-19S, R-31E, Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/12/98 MIRU Peterson Drilling Company Rig #1. Spudded 17 1/2" surface hole @ 10:30 PM CST 2/11/98.

3/13/98 Ran 11 jts. 13 3/8" 48#, H-40, STC, new API csg. set @ 477'. Ran centralizers in middle of first joint and on collars of joints #2, 4, & 6. Halliburton cemented w/200 sx. of Class "C" cement w/10% Cal-Seal followed by 400 sx. Class "C" w/2% CC mixed @ 14.8 ppg, yield 1.34 cu. ft., mixing wtr. 6.31 gals/sk. PD to 432' w/ 450# @ 3:00PM CST 3/12/98. Float held OK. Cemented w/no returns. Job witnessed by Carlsbad BLM representative. Waited 4 hrs. & ran TS, found TOC @ 325'. Ran 1" and tagged cmt. @ 313' by 1" measurement. Cmt'd. w/50 sx. Class "C" cement w/3% CC. Wait 2 hrs. & tagged cmt. @ 313'. Cmt'd. w/ 50 sx. Class "C" w/3% CC, waited 2 hrs. & tagged cmt. @ 310'. Waited 2 hrs. & cmt'd. again w/ 50 sx. of same, waited 2 hrs. & tagged cmt. @ 216'. Cmt'd. w/ 50 sx., waited 2 hrs. & tagged cmt. @ 123'.

3/14/98 Finished 1" back to surface fm 123' w/100 sx. Class "C" Neet + 3% CC. Circulated 10 sx. to surface. NU "A" section & BOP. Tested BOP & csg. to 600# for 30 min., OK.

3/21/98 Ran 79 jts 9 5/8" 43.5#, 40# & 36#, 8rd, LTC & STC, new API csg., Set @ 3520'. Ran centralizers in middle of 1st jt. & on jts. #3, 5, 7, & 9. Halliburton cmt'd. w/750 sx. Class "C" Interfill w/1/4#/sk. flocele + 3#/sk. gilsonite mixed @ 11.70 ppg, mixing wtr. 15.09 gals/sk., yield 2.62 cu. ft/sk., followed by 300 sx. Class "C" Neet w/2% CC mixed @ 14.80 ppg, mixing wtr. 6.31 gals/sk., yield 1.34 cu. ft/sk. PD to 3422' w/1600# @ 3:30 PM CST, 3/20/98. Floats held OK. Circulated 75 sx. to pit. Notified Carlsbad BLM office prior to running csg. & cmt. job.

14. I hereby certify that the foregoing is true and correct

Signed Linda Walker

Title Regulatory Analyst

Date 09/18/98

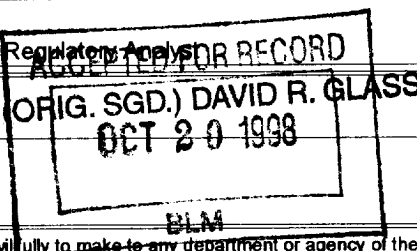
(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side