

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-99040

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ranger "17" Federal #1

9. API Well No.

30-015-30119

10. Field and Pool, or Exploratory Area

Lusk West Morrow

11. County or Parish, State

Eddy Co., New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Penwell Energy, Inc.

3. Address and Telephone No.

600 N. Marienfeld, Suite 1100, Midland, TX 79701, (915) 683-2534

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1780' FSL & 660' FWL, Sec. 17, T-19S, R-31E, Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

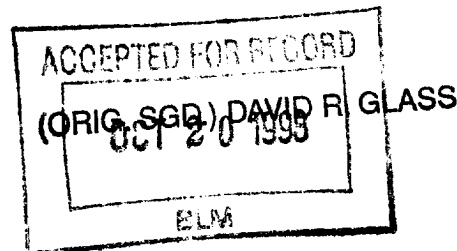
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/20/98 Ran 5 1/2" 17#, S-95 & N-80, 8rd LTC new API csg. set @ 12,400'. Ran centralizers & rough-coated csg. across all zones of interest. Halliburton cmt'd 1st stage w/950 sx. of Modified Super "H" w/ 5#/sk. gilsonite + .5% Halad-344 + .4% CFR-3 + 1# salt/sk., mixed @ 13#/gal., mixing wtr. 8.28 gals/sk., yield 1.67 cu. ft/sk. PD to 12,357' w/1900# @ 8:30 AM, CST 4/19/98. Floats held OK. Opened DV tool & circulated 27 sx. to surface. Circulated 4 hrs. between stages. Cmt'd 2nd stage w.725 sx. of Interfill "C" w/1#/sk. gilsonite + 1/4#/sk. flocele mixed @ 11.7 ppg, mixing wtr. 15.27 gals/sk., yield 2.61 cu. ft/sk. Followed by 100 sx. Class "C" Neet mixed @ 14.8#/gal., mixing wtr. 6.29 gals/sk., yield 1.32 cu. ft/sk. PD to 8,018' @ 2:00PM CST 4/19/98. Had full returns while cementing both stages. DV tool closed w/1900# & held OK.



14. I hereby certify that the foregoing is true and correct

Signed Ginda Walker

Title Regulatory Analyst

Date 09/18/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: