

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil & Gas Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

C151

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
CONCHO RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.
110 W. LOUISIANA, STE 410; MIDLAND, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
1780' FSL & 660' FWL, SEC 17, 19S, 31E
At top prod. interval reported below
SAME
At total depth
SAME

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
EDDY

13. STATE
NM

15. DATE SPUDDED
03/11/98

16. DATE T.D. REACHED
04/17/98

17. DATE COMPL. (Ready to prod.)
02/27/01

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*
3425

19. ELEV. CASINGHEAD
3426

20. TOTAL DEPTH, MD & TVD
12400

21. PLUG, BACK T.D., MD & TVD
11880

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
XXXX

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
10210-40' Wolfcamp

25. WAS DIRECTIONAL
SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	477	17-1/2	600 C - TOC SURF	0
9-5/8	43.5, 40 & 36	3520	12-1/4	1050 C - TOC @ SURF	0
5-1/2	17	12400	8-1/2	1775 H & C TOC @ 3300'	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	10055	10048

31. PERFORATION RECORD (Interval, size and number)
10210-240 W/ 4 SPF (121 HOLES)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10210-40	4500 GALS 15% NEFE

33. * PRODUCTION

DATE FIRST PRODUCTION 03/01/01		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PROD	
DATE OF TEST 03/04/01	HOURS TESTED 24	CHOKE SIZE 8/64	PROD'N FOR TEST PERIOD →	OIL---BBL. 120	GAS---MCF. 122	WATER---BBL. 1	GAS-OIL RATIO 1016
FLOW. TUBING PRESS. 500	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL---BBL. 120	GAS---MCF. 122	WATER---BBL. 1	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

TEST WITNESSED BY
MARK HULSE, CONCHO RESOURCES INC.

35. LIST OF ATTACHMENTS

LETTER OF CONFIDENTIALITY, SUNDRY, C102

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE PRODUCION ANALYST

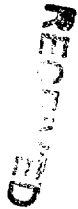
DATE 04/03/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (S all important zones of porosity and contents eof; cored intervals; and all drill-stem, tests, including depth interval. tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
YATES	2248		
QUEEN	3308		
DELAWARE	4874		
BRUSHY CANYON	5386		
BONE SPRING	6512		
1ST BONE SPRING SAND	7858		
3RD BONE SPRING SAND	9504		
WOLFCAMP	10038		
STRAWN	10932		
ATOKA	11294		
MORROW	11720		

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
 ROSWELL, NM	 APR 04 '01				