

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 660' FWL of Section 9-T19S-R31E (Unit L, NWSW)

5. Lease Designation and Serial No.

NM-82902

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Domino AOJ Fed Com #3

9. API Well No.

30-015-30121

10. Field and Pool, or Exploratory Area

Undes. Shugart Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cory Frederick, Drilling Engineering Tech for Yates Petroleum Corporation, received verbal permission from Les Babyak w/BLM-Roswell, on the following changes in the casing program:

FROM:

14-3/4" hole with 11-3/4" 42# casing set at 550' with 375 sacks of cement, circulated
11" hole with 8-5/8" 32# casing set at 3450' with 975 sacks of cement, circulated
7-7/8" hole with 5-1/2" 15.5# & 17# casing set at TD (12500') with adequate cover

TO:

17-1/2" hole with 13-3/8" 54.5# casing set at 550' with 375 sacks of cement, circulated
12-1/4" hole with 8-5/8" 32# casing set at 3450' with 975 sacks of cement, circulated
7-7/8" hole with 5-1/2" 15.5# & 17# casing set at TD (12500') with adequate cover

A variance was granted on the stipulation of nipping up on the surface casing. We will only install a rotating head on the 13-3/8" surface casing.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date August 10, 1998

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date AUG 20 1998