

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

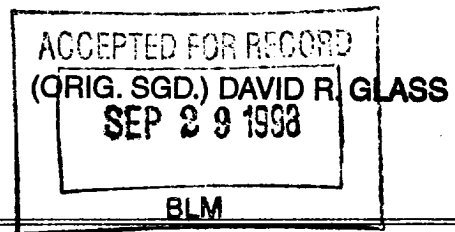
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-82902
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FSL & 660' FWL of Section 9-T19S-R31E (Unit L, NWSW)	8. Well Name and No. Domino AOJ Fed Com #3
	9. API Well No. 30-015-30121
	10. Field and Pool, or Exploratory Area Undes. Shugart Morrow
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Resume drilling, surface casing & cement	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Resumed drilling a 17-1/2" hole with rotary tools at 1:30 AM 9-1-98.

TD 508'. Reached TD at 3:15 PM 9-1-98. Ran 11 joints of 13-3/8" 54.5# 8rd J-55 ST&C (511.91') of casing set at 508'. 1-Texas Pattern notched guide shoe set at 508'. Insert float set at 461'. Cemented with 275 sacks BJ Lite, 1/4#/sack celloflake, 5#/sack gilsonite and 1% CaCl₂ (yield 2.01, weight 12.4). Tailed in with 200 sacks "C" with 3% CaCl₂ (yield 1.34, weight 14.8). PD 8:00 PM 9-1-98. Bumped plug to 700 psi, OK. Circulated 120 sacks. WOC. Cut off and welded on flow nipple. Drilled out at 5:30 PM 9-2-98. WOC 21 hours and 30 minutes. Reduced hole to 12-1/4". Resumed drilling. NOTE: Cementing witnessed by Gene Hunt w/BLM-Carlsbad.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Technician Date Sept. 18, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: