

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

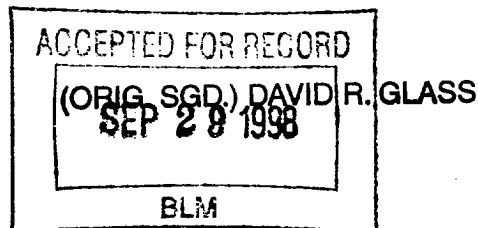
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	8. Well Name and No. Domino AOJ Fed Com #3
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	9. API Well No. 30-015-30121
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FSL & 660' FWL of Section 9-T19S-R31E (Unit L, NWSW)	10. Field and Pool, or Exploratory Area Undes. Shugart Morrow
	11. County or Parish, State Eddy Co., NM

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Intermediate casing & cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

**13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\***

TD 3415'. Reached TD at 8:00 PM 9-9-98. Ran 78 joints of 8-5/8" 32# 8rd J-55 ST&C (3418.45') of casing set at 3415'. Regular guide shoe set at 3415'. Float collar set at 3378'. Cemented with 1300 sacks BJ Lite, 1/4#/sack celloseal, 5#/sack gilsonite and 5#/sack salt (yield 2.06, weight 12.4). Tailed in with 200 sacks "C" and 2% CaCl2 (yield 1.32, weight 14.8). PD 10:00 AM 9-10-98. Bumped plug to 1500 psi, OK. Circulated 190 sacks. WOC. Nippled up and tested to 5000 psi for 10 minutes, OK. Drilled out at 5:30 PM 9-13-98. WOC 78 hours and 30 minutes. Reduced hole to 7-7/8". Resumed drilling. NOTE: Notified Jim Amos w/BLM-Carlsbad of cementing and BOP test.



**14. I hereby certify that the foregoing is true and correct**

Signed

*Rusty Klein*

Title Operations Technician

Date Sept. 18, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: