

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil & Gas Division

15
Alamogordo, NM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-82902

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Domino AOJ Fed Com #3

9. API Well No.

30-015-30121

10. Field and Pool, or Exploratory Area

Undes. Shugart Morrow

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 660' FWL of Section 9-T19S-R31E (Unit L, NWSW)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

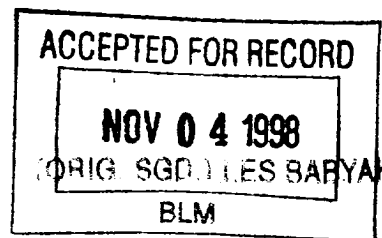
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing & cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 12340'. Reached TD at 5:30 PM 10-10-98. Ran 300 joints of 5-1/2" 17# casing as follows: 54 joints of 5-1/2" 17# S-95 sandblasted & varnished (2186.24'); 70 joints of 5-1/2" 17# N-80 sandblasted & varnished (2913.66'); 84 joints of 5-1/2" 17# J-55 varnished (3484'); 78 joints of 5-1/2" 17# L-80 varnished (3190.57') and 14 joints of 5-1/2" 17# S-95 varnished (574.33') (Total 12348.80') of casing set at 12340'. Float shoe set at 12340'. Float collar set at 12298'. Marker joint set at 11605'. Cemented with 475 sacks Super C Modified (61-15-11), .5% FL25, .5% FL52 and 5#/sack gilsonite (yield 1.67, weight 13.0). PD 2:00 PM 10-14-98. Bumped plug to 2200 psi for 1 minute, OK. WOC. Released rig at 6:00 PM 10-14-98.

Waiting on completion unit.



14. I hereby certify that the foregoing is true and correct

Signed

Rusty Allen

Title Operations Technician

Date October 28, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: