

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 660' FWL of Section 9-T19S-R31E (Unit L, NWSW)

5. Lease Designation and Serial No.

NM-82902

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Domino AOJ Fed Com #3

9. API Well No.

30-015-30121

10. Field and Pool, or Exploratory Area

Undes. Shugart Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-28-98 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Installed BOP.

10-29-98 - TIH with bit, scraper and tubing to PBTD (12291'). Pickled tubing with 500 gallons 15% HCL acid. Displaced hole with 2% KCL water. TOOH with tubing, scraper and bit.

10-30-98 - Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools. TIH with 4" casing guns and perforated 12086-12131' w/80 .42" holes as follows: 12086-12089', , 12095-12098', 12100-12103', 12106-12109' and 12128-12131' (4 SPF - Morrow). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and 2-7/8" tubing. Set RBP at 12157'. Pulled up and set packer at 12199'.

10-31-98 - Straddled perforations 12128-12131'. Acidized with 100 gallons 7-1/2% iron control HCL acid. Pulled up and straddled perforations 12086-12109' and acidized with 100 gallons 7-1/2% iron control HCL acid. TOOH with tubing, packer and RBP. TIH with packer, on/off tool, 1.875" profile nipple and 2-7/8" tubing. Set packer at 12047' and tested to 900 psi. Removed BOP and nipped up wellhead. Swabbed. Shut well in.

11-1-2-98 - Flow tested. Shut well in.

11-3-98 - Flow tested. Shut well in. Released well to production department.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]
(This space for Federal or State office use)

Title Operations Technician

Date Nov 3, 1998

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

Date
NOV 10 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side