			ICF
			$C ^{\mathcal{H}}$
June 1990) DEPARTMEN		ED STATES	FORM APPROVED Budget Bureau No. 1004-0135
		r of the interior	Expires: March 31, 1993
	BUREAU OF L	AND MANAGEMENT	5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS		. / NM-82902 6. If Indian, Allottee or Tribe Name	
Do not use this fo U	rm for proposals to dril	I or to deepen or reentry to a different reserve PERMIT'' for such proposels 21374	
	SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well		44 NOV 1553 de RECEIVED	8. Well Name and No.
Oil Well Well 2. Name of Operator	L Other		Domino AOJ Fed Com #3
	EUM CORPORATION	(505) 748014711131A N	9, API Well No.
3. Address and Telephone N	ło.		30-015-30121 10. Field and Pool, or Exploratory Area
105 South 4t	h St., Artesia, N	M 88210	Undes. Shugart Morrow
4. Location of Well (Footag 1650' FSL & 6	e, Sec., T., R., M., or Survey De 560' FWL of Sectio	on 9-T19S-R31E (Unit L, NWSW)	11. County of Parish, State
			Eddy Co., NM
I2. CHECK	APPROPRIATE BOX(	b) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
	SUBMISSION	TYPE OF ACT	
Notice o	of Intent		Change of Plans
677	· · · · ·		Non-Routine Fracturing
X Subsequ	ent Report	Casing Repair	Water Shut-Off
	hand and Matles		Conversion to Injection
Final Al	bandonment Notice	Altering Casing X Other Perforate & acidi	Conversion to Injection Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
	to d Characters (Classic state a	Altering Casing X Other <u>Perforate &amp; acidi</u>	Conversion to Injection Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Co	mpleted Operations (Clearly state a	Altering Casing X Other <u>Perforate &amp; acidi</u> pertinent details, and give pertinent dates, including estimated date of denshe for all markers and zones pertinent to this work.)*	Conversion to Injection Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) starting any proposed work. If well is directionally drilled,
13. Describe Proposed or Co give subsurface loca 10-28-98 - C	empleted Operations (Clearly state al atlons and measured and true vertic leaned location,	Altering Casing Altering Casing Other <u>Perforate &amp; acidi</u> pertinent details, and give pertinent dates, including estimated date of al depths for all markers and zones pertinent to this work.) <sup>a</sup> set and tested anchors. Moved in	Conversion to Injection Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) starting any proposed work. If well is directionally drilled, and rigged up pulling unit.
<ul> <li>13. Describe Proposed or Cogive subsurface loca</li> <li>10-28-98 - C</li> <li>Installed BO</li> </ul>	empleted Operations (Clearly state at atlons and measured and true vertic cleaned location, OP.	Altering Casing X Other <u>Perforate &amp; acidi</u> i pertinent details, and give pertinent dates, including estimated date of al depths for all markers and zones pertinent to this work.) <sup>e</sup> set and tested anchors. Moved in per and tubing to PBTD (12291').	Conversion to Injection <u>Ze</u> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) starting any proposed work. If well is directionally drilled, and rigged up pulling unit. Pickled tubing with 500
13. Describe Proposed or Co give subsurface loca 10-28-98 - C Installed BO	empleted Operations (Clearly state at atlons and measured and true vertic cleaned location, OP.	Altering Casing X Other <u>Perforate &amp; acidi</u> i pertinent details, and give pertinent dates, including estimated date of al depths for all markers and zones pertinent to this work.) <sup>e</sup> set and tested anchors. Moved in per and tubing to PBTD (12291').	Conversion to Injection <u>Ze</u> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) starting any proposed work. If well is directionally drilled, and rigged up pulling unit. Pickled tubing with 500
<ul> <li>13. Describe Proposed or Cogive subsurface loci</li> <li>10-28-98 - C</li> <li>Installed BO</li> <li>10-29-98 - T</li> <li>gallons 15%</li> </ul>	mpleted Operations (Clearly state al ations and measured and true vertic Cleaned location, )P. 'IH with bit, scra HCL acid. Displa	Altering Casing X Other <u>Perforate &amp; acidi</u> pertinent details, and give pertinent dates, including estimated date of al depths for all markers and zones pertinent to this work.) <sup>e</sup> set and tested anchors. Moved in per and tubing to PBTD (12291'). ced hole with 2% KCL water. TOOH	Conversion to Injection Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) starting any proposed work. If well is directionally drilled, and rigged up pulling unit. Pickled tubing with 500 with tubing, scraper and
13. Describe Proposed or Cogive subsurface loca 10-28-98 - C Installed BO 10-29-98 - T gallons 15% bit. 10-30-98 - R	mpleted Operations (Clearly state al ations and measured and true vertic Cleaned location, OP. TH with bit, scra HCL acid. Displa Rigged up wireline	Altering Casing X Other <u>Perforate &amp; acidi</u> i pertinent details, and give pertinent dates, including estimated date of al depths for all markers and zones pertinent to this work.) <sup>a</sup> set and tested anchors. Moved in per and tubing to PBTD (12291'). ced hole with 2% KCL water. TOOH TIH with logging tools and ran period and perforated 12086-12	Conversion to Injection Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) starting any proposed work. If well is directionally drilled, and rigged up pulling unit. Pickled tubing with 500 with tubing, scraper and CBL/CCL/GR log. TOOH with Pial' w/80 .42" holes as
13. Describe Proposed or Co give subsurface loca 10-28-98 - C Installed BO 10-29-98 - T gallons 15% bit. 10-30-98 - R logging tool	Inpleted Operations (Clearly state al atlons and measured and true vertic cleaned location, )P. CIH with bit, scra HCL acid. Displa Rigged up wireline Ls. TIH with 4" c	Altering Casing X Other <u>Perforate &amp; acidi</u> i pertinent details, and give pertinent dates, including estimated date of ai depths for all markers and zones pertinent to this work.) <sup>e</sup> set and tested anchors. Moved in per and tubing to PBTD (12291'). ced hole with 2% KCL water. TOOH TIH with logging tools and ran asing guns and perforated 12086-12 105-12098', 12100-12103', 12106-121	Conversion to Injection <u>Ze</u> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) starting any proposed work. If well is directionally drilled, and rigged up pulling unit. Pickled tubing with 500 with tubing, scraper and CBL/CCL/GR log. TOOH with 2131' w/80 .42" holes as LO9' and 12128-12131' (4 SPF
13. Describe Proposed or Cogive subsurface local 10-28-98 - Constalled BO 10-29-98 - T gallons 15% bit. 10-30-98 - R logging tool follows: 12 Marrow)	mpleted Operations (Clearly state at attons and measured and true vertic cleaned location, PP. TH with bit, scra HCL acid. Displa digged up wireline ts. TIH with 4" c 2086-12089', , 120 TOOH with casing	Altering Casing X Other Perforate & acidi pertinent details, and give pertinent dates, including estimated date of al depths for all markers and zones pertinent to this work.)* set and tested anchors. Moved in per and tubing to PBTD (12291'). ced hole with 2% KCL water. TOOH TIH with logging tools and ran asing guns and perforated 12086-12 95-12098', 12100-12103', 12106-121 guns and rigged down wireline. The set and rigged down wireline.	Conversion to Injection <u>Ze</u> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) starting any proposed work. If well is directionally drilled, and rigged up pulling unit. Pickled tubing with 500 with tubing, scraper and CBL/CCL/GR log. TOOH with 2131' w/80 .42" holes as LO9' and 12128-12131' (4 SPF IH with RBP, packer and
13. Describe Proposed or Cogive subsurface local 10-28-98 - Constalled BO 10-29-98 - T gallons 15% bit. 10-30-98 - R logging tool follows: 12 - Morrow).	mpleted Operations (Clearly state at attons and measured and true vertic cleaned location, PP. TH with bit, scra HCL acid. Displa digged up wireline ts. TIH with 4" c 2086-12089', , 120 TOOH with casing	Altering Casing X Other Perforate & acidi pertinent details, and give pertinent dates, including estimated date of al depths for all markers and zones pertinent to this work.)* set and tested anchors. Moved in per and tubing to PBTD (12291'). ced hole with 2% KCL water. TOOH TIH with logging tools and ran asing guns and perforated 12086-12 95-12098', 12100-12103', 12106-121 guns and rigged down wireline. The 157' Pulled up and set packer at	Conversion to Injection <u>Ze</u> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) starting any proposed work. If well is directionally drilled, and rigged up pulling unit. Pickled tubing with 500 with tubing, scraper and CBL/CCL/GR log. TOOH with 2131' w/80 .42" holes as LO9' and 12128-12131' (4 SPF IH with RBP, packer and t 12199'.
<ul> <li>13. Describe Proposed or Cogive subsurface loci</li> <li>10-28-98 - C</li> <li>Installed BO</li> <li>10-29-98 - T</li> <li>gallons 15%</li> <li>bit.</li> <li>10-30-98 - R</li> <li>logging tool</li> <li>follows: 12</li> <li>Morrow).</li> <li>2-7/8" tubin</li> </ul>	mpleted Operations (Clearly state al ations and measured and true vertic Cleaned location, OP. TH with bit, scra HCL acid. Displa Rigged up wireline Ls. TIH with 4" c 2086-12089', , 120 TOOH with casing ng. Set RBP at 12	Altering Casing X Other Perforate & acidi pertinent details, and give pertinent dates, including estimated date of al depths for all markers and zones pertinent to this work.)* set and tested anchors. Moved in per and tubing to PBTD (12291'). ced hole with 2% KCL water. TOOH TIH with logging tools and ran asing guns and perforated 12086-12 95-12098', 12100-12103', 12106-121 guns and rigged down wireline. TI 157'. Pulled up and set packer at ions 12128-12131'. Acidized with	Conversion to Injection Ze Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) starting any proposed work. If well is directionally drilled, and rigged up pulling unit. Pickled tubing with 500 with tubing, scraper and CBL/CCL/GR log. TOOH with 2131' w/80 .42" holes as 109' and 12128-12131' (4 SPF IH with RBP, packer and t 12199'. 100 gallons 7-1/2% iron
<ul> <li>13. Describe Proposed or Cogive subsurface local</li> <li>10-28-98 - C</li> <li>Installed BO</li> <li>10-29-98 - T</li> <li>gallons 15%</li> <li>bit.</li> <li>10-30-98 - R</li> <li>logging tool</li> <li>follows: 12</li> <li>Morrow).</li> <li>2-7/8" tubin</li> <li>10-31-98 - S</li> </ul>	Ampleted Operations (Clearly state al ations and measured and true vertic Cleaned location, OP. TH with bit, scra HCL acid. Displa Rigged up wireline Ls. TIH with 4" c 2086-12089', , 120 TOOH with casing ng. Set RBP at 12 Straddled perforat	Altering Casing X Other Perforate & acidi pertinent details, and give pertinent dates, including estimated date of al depths for all markers and zones pertinent to this work.)* set and tested anchors. Moved in per and tubing to PBTD (12291'). ced hole with 2% KCL water. TOOH TIH with logging tools and ran asing guns and perforated 12086-12 95-12098', 12100-12103', 12106-121 guns and rigged down wireline. TI 157'. Pulled up and set packer at ions 12128-12131'. Acidized with and straddled perforations 12086-1	Conversion to Injection Ze Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) starting any proposed work. If well is directionally drilled, and rigged up pulling unit. Pickled tubing with 500 with tubing, scraper and CBL/CCL/GR log. TOOH with 2131' w/80 .42" holes as 109' and 12128-12131' (4 SPF IH with RBP, packer and t 12199'. 100 gallons 7-1/2% iron 12109' and acidized with
13. Describe Proposed or Co give subsurface loca 10-28-98 - C Installed BO 10-29-98 - T gallons 15% bit. 10-30-98 - R logging tool follows: 12 - Morrow). 2-7/8'' tubin 10-31-98 - S control HCL 100 gallons	mpleted Operations (Clearly state al attons and measured and true vertic cleaned location, )P. CIH with bit, scra HCL acid. Displa Rigged up wireline Ls. TIH with 4" c 2086-12089', , 120 TOOH with casing ng. Set RBP at 12 Straddled perforat acid. Pulled up 7-1/2% iron contr	Altering Casing X Other Perforate & acidi pertinent details, and give pertinent dates, including estimated date of al depths for all markers and zones pertinent to this work.)* set and tested anchors. Moved in per and tubing to PBTD (12291'). ced hole with 2% KCL water. TOOH TIH with logging tools and ran asing guns and perforated 12086-12 95-12098', 12100-12103', 12106-121 guns and rigged down wireline. TH 157'. Pulled up and set packer at ions 12128-12131'. Acidized with and straddled perforations 12086-1 ol HCL acid. TOOH wtih tubing, pa profile nipple and 2-7/8" tubing.	Conversion to Injection <u>Ze</u> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) starting any proposed work. If well is directionally drilled, and rigged up pulling unit. Pickled tubing with 500 with tubing, scraper and CBL/CCL/GR log. TOOH with 2131' w/80 .42" holes as 109' and 12128-12131' (4 SPF IH with RBP, packer and t 12199'. 100 gallons 7-1/2% iron 12109' and acidized with acker and RBP. TIH with Set packer at 12047' and
13. Describe Proposed or Co give subsurface loca 10-28-98 - C Installed BO 10-29-98 - T gallons 15% bit. 10-30-98 - R logging tool follows: 12 - Morrow). 2-7/8'' tubin 10-31-98 - S control HCL 100 gallons	mpleted Operations (Clearly state al attons and measured and true vertic cleaned location, )P. CIH with bit, scra HCL acid. Displa Rigged up wireline Ls. TIH with 4" c 2086-12089', , 120 TOOH with casing ng. Set RBP at 12 Straddled perforat acid. Pulled up 7-1/2% iron contr	Altering Casing X Other Perforate & acidi pertinent details, and give pertinent dates, including estimated date of al depths for all markers and zones pertinent to this work.)* set and tested anchors. Moved in per and tubing to PBTD (12291'). ced hole with 2% KCL water. TOOH TIH with logging tools and ran asing guns and perforated 12086-12 95-12098', 12100-12103', 12106-121 guns and rigged down wireline. TH 157'. Pulled up and set packer at ions 12128-12131'. Acidized with and straddled perforations 12086-1 ol HCL acid. TOOH wtih tubing, pa profile nipple and 2-7/8" tubing.	Conversion to Injection <u>Ze</u> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) starting any proposed work. If well is directionally drilled, and rigged up pulling unit. Pickled tubing with 500 with tubing, scraper and CBL/CCL/GR log. TOOH with 2131' w/80 .42" holes as 109' and 12128-12131' (4 SPF IH with RBP, packer and t 12199'. 100 gallons 7-1/2% iron 12109' and acidized with acker and RBP. TIH with Set packer at 12047' and
13. Describe Proposed or Co give subsurface loca 10-28-98 - C Installed BO 10-29-98 - T gallons $15\%$ bit. 10-30-98 - R logging tool follows: $12$ - Morrow). 2-7/8" tubin 10-31-98 - S control HCL 100 gallons packer, on/of tested to 90 11 - 2 - 8	mpleted Operations (Clearly state at attons and measured and true vertic cleaned location, P. TH with bit, scra HCL acid. Displa digged up wireline ts. TIH with 4" c 2086-12089', , 120 TOOH with casing ng. Set RBP at 12 Straddled perforat acid. Pulled up 7-1/2% iron contr off tool, 1.875" p 00 psi. Removed F	Altering Casing X Other Perforate & acidi pertinent details, and give pertinent dates, including estimated date of al depths for all markers and zones pertinent to this work.)* set and tested anchors. Moved in per and tubing to PBTD (12291'). ced hole with 2% KCL water. TOOH TIH with logging tools and ran asing guns and perforated 12086-12 95-12098', 12100-12103', 12106-121 guns and rigged down wireline. The 157'. Pulled up and set packer at ions 12128-12131'. Acidized with and straddled perforations 12086-12 col HCL acid. TOOH wtih tubing, pa profile nipple and 2-7/8" tubing. 30P and nippled up wellhead. Swable	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) starting any proposed work. If well is directionally drilled, and rigged up pulling unit. Pickled tubing with 500 with tubing, scraper and CBL/CCL/GR log. TOOH with 2131' w/80 .42" holes as 109' and 12128-12131' (4 SPF IH with RBP, packer and t 12199'. 100 gallons 7-1/2% iron 12109' and acidized with acker and RBP. TIH with Set packer at 12047' and bed. Shut well in.
13. Describe Proposed or Co give subsurface loca 10-28-98 - C Installed BO 10-29-98 - T gallons $15\%$ bit. 10-30-98 - R logging tool follows: $12$ - Morrow). 2-7/8" tubin 10-31-98 - S control HCL 100 gallons packer, on/of tested to 90 11 - 2 - 8	mpleted Operations (Clearly state at attons and measured and true vertic cleaned location, P. TH with bit, scra HCL acid. Displa digged up wireline ts. TIH with 4" c 2086-12089', , 120 TOOH with casing ng. Set RBP at 12 Straddled perforat acid. Pulled up 7-1/2% iron contr off tool, 1.875" p 00 psi. Removed F	Altering Casing X Other Perforate & acidi performent details, and give pertiment dates, including estimated date of al depths for all markers and zones pertiment to this work.)* set and tested anchors. Moved in per and tubing to PBTD (12291'). ced hole with 2% KCL water. TOOH TIH with logging tools and ran asing guns and perforated 12086-12 95-12098', 12100-12103', 12106-121 guns and rigged down wireline. The 157'. Pulled up and set packer at ions 12128-12131'. Acidized with and straddled perforations 12086-12 ol HCL acid. TOOH wtih tubing, pa profile nipple and 2-7/8" tubing. 30P and nippled up wellhead. Swabb	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) starting any proposed work. If well is directionally drilled, and rigged up pulling unit. Pickled tubing with 500 with tubing, scraper and CBL/CCL/GR log. TOOH with 2131' w/80 .42" holes as 109' and 12128-12131' (4 SPF IH with RBP, packer and t 12199'. 100 gallons 7-1/2% iron 12109' and acidized with acker and RBP. TIH with Set packer at 12047' and bed. Shut well in.
13. Describe Proposed or Co- give subsurface loca 10-28-98 - C Installed BO 10-29-98 - T gallons 15% bit. 10-30-98 - R logging tool follows: 12 - Morrow). 2-7/8" tubin 10-31-98 - S control HCL 100 gallons packer, on/c tested to 90 11-1-2-98 - FI	mpleted Operations (Clearly state at attons and measured and true vertic cleaned location, P. TH with bit, scra HCL acid. Displa digged up wireline ts. TIH with 4" c 2086-12089', , 120 TOOH with casing ng. Set RBP at 12 Straddled perforat acid. Pulled up 7-1/2% iron contr off tool, 1.875" p 00 psi. Removed F	Altering Casing X Other Perforate & acidi pertinent details, and give pertinent dates, including estimated date of al depths for all markers and zones pertinent to this work.)* set and tested anchors. Moved in per and tubing to PBTD (12291'). ced hole with 2% KCL water. TOOH TIH with logging tools and ran asing guns and perforated 12086-12 guns and rigged down wireline. The 157'. Pulled up and set packer at ions 12128-12131'. Acidized with and straddled perforations 12086-13 col HCL acid. TOOH wtih tubing, pa profile nipple and 2-7/8" tubing. BOP and nippled up wellhead. Swabb at well in. well in. Released well to product	Conversion to Injection Ze Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) starting any proposed work. If well is directionally drilled, and rigged up pulling unit. Pickled tubing with 500 with tubing, scraper and CBL/CCL/GR log. TOOH with 2131' w/80 .42" holes as 109' and 12128-12131' (4 SPF IH with RBP, packer and t 12199'. 100 gallons 7-1/2% iron 12109' and acidized with acker and RBP. TIH with Set packer at 12047' and bed. Shut well in.
13. Describe Proposed or Co- give subsurface loca 10-28-98 - C Installed BO 10-29-98 - T gallons 15% bit. 10-30-98 - R logging tool follows: 12 - Morrow). 2-7/8" tubin 10-31-98 - S control HCL 100 gallons packer, on/c tested to 90 11-1-2-98 - FI	Ampleted Operations (Clearly state at ations and measured and true vertic Cleaned location, OP. TH with bit, scra HCL acid. Displa Rigged up wireline Ls. TIH with 4" cc 2086-12089', , 120 TOOH with casing ng. Set RBP at 12 Straddled perforat acid. Pulled up 7-1/2% iron contr off tool, 1.875" p OO psi. Removed F Flow tseted. Shut	Altering Casing X Other Perforate & acidi pertinent details, and give pertinent dates, including estimated date of al depths for all markers and zones pertinent to this work.)* set and tested anchors. Moved in per and tubing to PBTD (12291'). ced hole with 2% KCL water. TOOH TIH with logging tools and ran asing guns and perforated 12086-12 95-12098', 12100-12103', 12106-121 guns and rigged down wireline. The 157'. Pulled up and set packer at ions 12128-12131'. Acidized with and straddled perforations 12086-12 col HCL acid. TOOH wtih tubing, pa profile nipple and 2-7/8" tubing. 30P and nippled up wellhead. Swable	Conversion to Injection Ze Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) starting any proposed work. If well is directionally drilled, and rigged up pulling unit. Pickled tubing with 500 with tubing, scraper and CBL/CCL/GR log. TOOH with 2131' w/80 .42" holes as 109' and 12128-12131' (4 SPF IH with RBP, packer and t 12199'. 100 gallons 7-1/2% iron 12109' and acidized with acker and RBP. TIH with Set packer at 12047' and bed. Shut well in. tion department.
<ul> <li>13. Describe Proposed or Cogive subsurface local 10-28-98 - C Installed BO 10-29-98 - T gallons 15% bit.</li> <li>10-30-98 - R logging tool follows: 12 - Morrow).</li> <li>2-7/8" tubin 10-31-98 - S control HCL 100 gallons packer, on/c tested to 90 11-1-2-98 - 11-3-98 - FI</li> <li>14. Thereby defining that the second sec</li></ul>	Ampleted Operations (Clearly state at attons and measured and true vertice cleaned location, P. CIH with bit, scra HCL acid. Displa Rigged up wireline Ls. TIH with 4" cc 2086-12089', , 120 TOOH with casing ng. Set RBP at 12 Straddled perforat acid. Pulled up 7-1/2% iron contr off tool, 1.875" p 00 psi. Removed F Flow tseted. Shut we forceding is true and correct	Altering Casing X Other Perforate & acidi pertinent details, and give pertinent dates, including estimated date of al depths for all markers and zones pertinent to this work.)* set and tested anchors. Moved in per and tubing to PBTD (12291'). ced hole with 2% KCL water. TOOH TIH with logging tools and ran asing guns and perforated 12086-12 guns and rigged down wireline. The 157'. Pulled up and set packer at ions 12128-12131'. Acidized with and straddled perforations 12086-13 col HCL acid. TOOH wtih tubing, pa profile nipple and 2-7/8" tubing. BOP and nippled up wellhead. Swabb at well in. well in. Released well to product	Conversion to Injection <u>Ze</u> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) starting any proposed work. If well is directionally drilled, and rigged up pulling unit. Pickled tubing with 500 with tubing, scraper and CBL/CCL/GR log. TOOH with 2131' w/80 .42" holes as 109' and 12128-12131' (4 SPF IH with RBP, packer and t 12199'. 100 gallons 7-1/2% iron 12109' and acidized with acker and RBP. TIH with Set packer at 12047' and bed. Shut well in. tion department.
<ul> <li>13. Describe Proposed or Co give subsurface loca 10-28-98 - C Installed BO 10-29-98 - T gallons 15% bit. 10-30-98 - R logging tool follows: 12 - Morrow). 2-7/8" tubin 10-31-98 - S control HCL 100 gallons packer, on/c tested to 90 11-1-2-98 - 11-3-98 - FI 14. I hereby config that the Signed Units (This space for Federa Arrecord by</li> </ul>	Ampleted Operations (Clearly state at attons and measured and true vertic Cleaned location, OP. TH with bit, scra HCL acid. Displa Rigged up wireline Ls. TIH with 4" c 2086-12089', , 120 TOOH with casing ng. Set RBP at 12 Straddled perforat acid. Pulled up 7-1/2% iron contr off tool, 1.875" p O psi. Removed F Flow tseted. Shut we forceding is true and correct	Altering Casing X Other Perforate & acidi pertinent details, and give pertinent dates, including estimated date of al depths for all markers and zones pertinent to this work.)* set and tested anchors. Moved in per and tubing to PBTD (12291'). ced hole with 2% KCL water. TOOH TIH with logging tools and ran asing guns and perforated 12086-12 guns and rigged down wireline. The 157'. Pulled up and set packer at ions 12128-12131'. Acidized with and straddled perforations 12086-13 col HCL acid. TOOH wtih tubing, pa profile nipple and 2-7/8" tubing. BOP and nippled up wellhead. Swabb at well in. well in. Released well to product	Conversion to Injection Ze Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) starting any proposed work. If well is directionally drilled, and rigged up pulling unit. Pickled tubing with 500 with tubing, scraper and CBL/CCL/GR log. TOOH with 2131' w/80 .42" holes as 109' and 12128-12131' (4 SPF IH with RBP, packer and t 12199'. 100 gallons 7-1/2% iron 12109' and acidized with acker and RBP. TIH with Set packer at 12047' and bed. Shut well in. tion department. Pare Nov. 3, 1998 ACCEPTED FOR RECORD Date
<ul> <li>13. Describe Proposed or Co give subsurface local 10-28-98 - C Installed BO 10-29-98 - T gallons 15% bit. 10-30-98 - R logging tool follows: 12 - Morrow). 2-7/8" tubin 10-31-98 - S control HCL 100 gallons packer, on/c tested to 90 11-1-2-98 - 11-3-98 - FI 14. I hereby certify that the Signed U.S. (This space for Federal)</li> </ul>	Ampleted Operations (Clearly state at attons and measured and true vertic Cleaned location, OP. TH with bit, scra HCL acid. Displa Rigged up wireline Ls. TIH with 4" c 2086-12089', , 120 TOOH with casing ng. Set RBP at 12 Straddled perforat acid. Pulled up 7-1/2% iron contr off tool, 1.875" p O psi. Removed F Flow tseted. Shut we forceding is true and correct	Altering Casing X Other Perforate & acidi iperfinent details, and give pertiment dates, including estimated date of all depths for all markers and zones pertiment to this work.)* set and tested anchors. Moved in per and tubing to PBTD (12291'). ced hole with 2% KCL water. TOOH TIH with logging tools and ran asing guns and perforated 12086-12 95-12098', 12100-12103', 12106-121 guns and rigged down wireline. The 157'. Pulled up and set packer at ions 12128-12131'. Acidized with and straddled perforations 12086-13 or file nipple and 2-7/8" tubing. BOP and nippled up wellhead. Swabb at well in. well in. Released well to product <u>Title Operations Technician</u>	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion on Recompletion Report and Log form.) starting any proposed work. If well is directionally drilled, and rigged up pulling unit. Pickled tubing with 500 with tubing, scraper and CBL/CCL/GR log. TOOH with 2131' w/80 .42" holes as 109' and 12128-12131' (4 SPF IH with RBP, packer and t 12199'. 100 gallons 7-1/2% iron 12109' and acidized with acker and RBP. TIH with Set packer at 12047' and bed. Shut well in. tion department.

\*See Instruction on Reverse Side

1. Juni - 1. Mark 1. 1975

......

.

. .. .....