

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2034

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FSL & 660' FWL of Section 9-T19S-R31E (Unit L, NWSW)

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Domino AOJ Fed Com #3

9. API Well No.

30-015-30121

10. Field and Pool, or Exploratory Area

Undee Shugart Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add perfs in Morrow

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-13-99 - Moved in and rigged up pulling unit. Blew well down. Pumped 250 bbls 2% KCL water. Circulated out gas. Nippled down tree and nipped up BOP. Released packer. TOOH.
10-14-99 - TIH with packer and tubing, hydrotesting tubing to 9500 psi, tested good. Nippled down BOP and nipped up tree. Set packer at 12013' and tested to 1500 psi. Swabbed well dry. Acidized perforations 12086-12131' with 2000 gallons 7-1/2% HCL acid with 1000 scf/bbl N2 with ball sealers. Flowed back and flow tested.
10-15-99 - Flow test and swab. Shut well in.
10-16-18-99 - Bled well down. Pumped 60 bbls 2% KCL water down tubing. Nippled down tree. Nippled up BOP. Released packer. TOOH with tubing and packer. Rigged up wireline and lubricator. TIH with 4" casing guns and perforated 11794-11890' w/100 .42" holes as follows: 11794-11798', 11846-11849', 11854-11861', 11867-11872' and 11884-11890' (4 SPF - Morrow). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and tubing. Set RBP at 12013' and tested to 3000 psi. Pulled up and set packer.
10-19-99 - Bled well down. Pumped 20 bbls 2% KCL. Nippled down BOP and nipped up tree. Pressure tested packer to 1500 psi. Swabbed well in. Acidized perforations 11794-11890' with 2500 gallons 7-1/2% HCL acid with 1000 scf/bbl N2 and ball sealers. Flowing back and flow tested. Shut well in.

CONTINUED ON NEXT PAGE:

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date Oct. 26, 1999

(This space for signature of the operator)

Approved by DAVID R. GLASS

Title

Date

OCT 29 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side