Form 3160-3 (July 1992) FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

5. LILASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

API		BUREAU OF LAND MANAGEMENT						
2 TYPE OF BOOK	PLICATION FOR P	ERMIT TO DE	RILL OR DEE	PEN	6. IN INDIAN, ALLOTTEN OR TRIBE NAME			
	DRILL 🖾	DEEPEN		Á.	7. UNIT AGREEMENT NAME			
OIL U	GAS WELL X OTHER		SINGLE X	MULTIPLE	8. FARM OR LEASE NAME WELL NO. ##			
NAME OF OPERATO			ZONE LA	Cran	SHUGART "28" FED. COM.			
UMC PETROLI	EUM CORPORATION (SCOTT WEBB)	303-573-470	21 (1) Ell	9. AF WELL NO.			
ADDRESS AND TELEPHON	BNO. STREET SUITE 1400			TARES.	10. FIELD AND POOL, OR WILDCAT			
LOCATION OF WELL	L (Report location clearly and	in accordance with a	ny State requiremen	its.*)	SHUGART-MORROW			
	: 1000! FFT GFG 3	0 mina nain	EDDW 00 13	r	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SEC. 28 T18S-R31E			
At proposed prod.	& 1900' FEL SEC. 2	0 1105-K31E	EDDI CO. NE	1				
Approximate	ely 10 miles South	east of Loco	Hills New Me	exico	12. COUNTY OR PARISH 13. STATE EDDY CO. NM			
DISTANCE FROM P LOCATION TO NEA	REST	16	. NO. OF ACRES IN		OF ACRES ASSIGNED THIS WELL			
PROPERTY OR LEA		50'	760		320			
. DISTANCE FROM I TO NEAREST WEL	PROPOSED LOCATION*		PROPOSED DEPTH	20. ROT	ARY OR CABLE TOOLS			
OR APPLIED FOR, ON	THIS LEASE, FT. 21	00'	11,850'		ROTARY			
	whether DF, RT, GR, etc.)	3622' GR.			22. APPROX. DATE WORK WILL START			
		PROPOSED CASING	AND CEMENTING	CONTRACTOR TO	POLLED WATER BASIN			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER POOT	SETTING DI		QUANTITY OF CEMENT			
25"	Conductor 20"	NA	401	Cemen	t to surface with Redi-m			
17½"	H-40 13 3/8"	48	800'		rculate to surface.			
124"	J-55-N-80 8 5/8	32	4800'	1980	Sx. circulate to surface			
7 7/8	3" N-80,S-95 5½"	17	11,850'	1175	Sx. estimate top 4700'			
	nt to surface with :	Redi-Mix cement	• _	±. Set 40+'	n r .			
2. Drill with Class 3. Drill Cemer Class 4. Drill Buttr 250 s "H" + tail top o	s "C" + 2% CaCl. Cir 1 12½" hole to 4800° at with 1655 sx 35/6 s "C" + 1% CaCl, cir 1 7-7/8" hole to 11, sess casing. Cement sx 50-50 POZ + 10% s 1 10% salt + .25% di in with 365 sx 50-5	Run & set 800 8% Gel + 2% Ca cculate cement . Run & set 48 55 POZ + 3% sal cculate cement .850'. Run & se in two stages, salt + .25% dis .spersant. Ceme 60 POZ + 10% sa	c: O' of 13-3/8" C1 + 1/4# F10 to surface. SOO' of 8-5/8 t + 1/4# F100 to surface. t 11,850' of stage tool (persant + 2% nt 2nd stage lt + .25% dis	H-40 48# STable H-40 48# STa	Post TO- CC casing. Cement 3-13- Clin with 200 sx API V Loc 32# ST&C casing. Clin with 325 sx of C-95 17# LT&C & Cont 1st stage with With 200 sx class 55 DESC blass "C" COUNTEMENTS AND			
2. Drill with Class 3. Drill Cemen Class 4. Drill Buttr 250 s "H" + tail top o	1 17½" hole to 800' 400 sx Class "C" + s "C" + 2% CaCl. Cir 1 12½" hole to 4800' at with 1655 sx 35/6 s "C" + 1% CaCl, cir 1 7-7/8" hole to 11, ess casing. Cement fix 50-50 POZ + 10% s 10% salt + .25% di in with 365 sx 50-5 of cement 4700'.	Run & set 800 8% Gel + 2% Ca cculate cement . Run & set 48 55 POZ + 3% sal cculate cement .850'. Run & se in two stages, salt + .25% dis .spersant. Ceme 60 POZ + 10% sa	c: O' of 13-3/8" C1 + 1/4# F10 to surface. SOO' of 8-5/8 t + 1/4# F100 to surface. t 11,850' of stage tool (persant + 2% nt 2nd stage lt + .25% dis	H-40 48# STable H-40 48# STa	Post TO- CC casing. Cement 3-13-1 Clin with 200 sx APT V DOC 32# ST&C casing. Clin with 325 sx of 3-95 17# LT&C & Cont 1st stage with Wish 200 sx Class 55 BPE Class CREQUIREMENTS AND STIPLIATIONS proposal is to drill of Clary.			
2. Drill with Class 3. Drill Cemen Class 4. Drill Buttr 250 s "H" + tail top o BOVE SPACE DESC en directionally, give f (This space for F PERMIT NO. Application approval de CONDITIONS OF APPRO	1 17½" hole to 800' 400 sx Class "C" + s "C" + 2% CaCl. Cir 1 12½" hole to 4800' at with 1655 sx 35/6 s "C" + 1% CaCl, cir 1 7-7/8" hole to 11, ess casing. Cement sx 50-50 POZ + 10% s + 10% salt + .25% di in with 365 sx 50-5 of cement 4700'. RIBE PROPOSED PROGRAM: If pertipent data on subsurface location rederal or State office use)	Run & set 800 8% Gel + 2% Ca culate cement Run & set 48 5 POZ + 3% sal culate cement 850'. Run & se in two stages, salt + .25% dis spersant. Ceme 0 POZ + 10% sa proposal is to deepen, give is and measured and true ve	of 13-3/8" of 13-	H-40 48# STable leave which wh	Post TO AC casing. Cement 3 - 13 - 13 - 13 - 13 - 13 - 13 - 13 -			

*See Instructions On Reverse Side

DISTRICT I P.O. Box 1980, Hobbs, NM 86241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II F.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT IV

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

			•	
API Number	Pool Code	Pool Na	ume	
	85300	SHUGART-MORROW		
Property Code	SHUGAF	Property Name SHUGART "28" FEDERAL		
OGRID No. 23654	UMC PETR	Operator Name OLEUM CORPORATION	Elevation 3622	

Surface Location

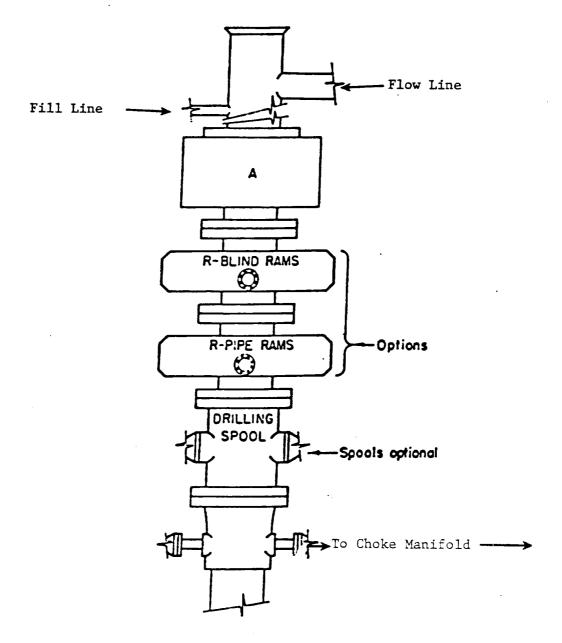
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	28	18 S	31 E		1750	NORTH	1900	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320.0	Joint o	r Infill (Consolidation	Code Or	der No.	<u> </u>	<u> </u>	I	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		OPERATOR CERTIFICATION
		I hereby certify the the information contained herein is true and complete to the
		best of my knowledge and belief.
		Copt Chouse
	£+	Signature
!	3621.8' 3623.7'	Jue T. Javaica Printed Name
	1900'	Agent
	3620.2' - 3619.9'	Title 02/05/98
j		Date
I		CIDITIVO CIDITIVO
		SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this plat was plotted from field notes of
		actual europe made by me or under my
		supervisor, and that the same is true and correct to the best of my belief.
I		JANUARY 23, 1998
		Date Surveyed JLP
	1	Signature & Saaltot Million
! 		15 × 45+ 21/2
j		Chomall L Estan 1-26-98
!		W.O. Num. 98-12-0049
ļ		Centrale No. RONALD & FIDSON, 3239
1		GARY G. EIDSON. 12841



ARRANGEMENT SRRA

1500 Series 5000# Working Pressure

EXHIBIT "E"
B.O.P. SKETCH TO BE USED ON

UMC PETROLEUM CORP.
SHUGART "28" FEDERAL COM. # 1
UNIT "G" SECTION 28
T18S-R31E EDDY CO. NM



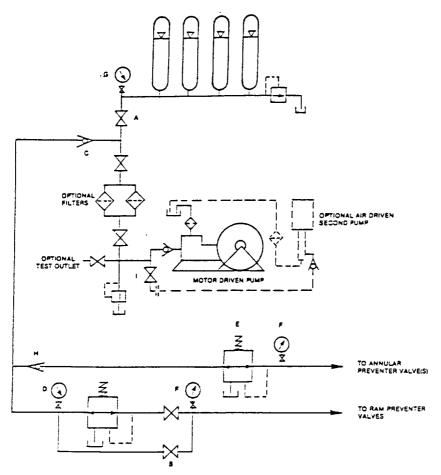


FIGURE K6-1. The schematic sketch of an accumulator system shows required and optional components.

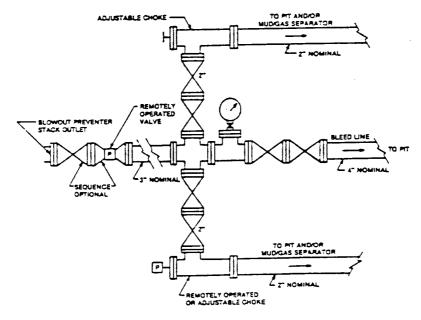


FIGURE K4-2. Typical choke manifold assembly for 5M rated working pressure service — surface installation.

EXHIBIT "E-1"
CHOKE MANIFOLD & CLOSING UNIT

UMC PETROLEUM CORP.
SHUGART "28" FEDERAL COM. # 1
UNIT "G" SECTION 28

T18S-R31E

EDDY CO. NM