

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Alameda, NM 87002-2834

5. LEASE DESIGNATION AND SERIAL NO.

NM-12212

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

22953

8. FARM OR LEASE NAME, WELL NO.

Shugart 28 Federal 1

9. API WELL NO.

30-015-30137

10. FIELD AND POOL OR WILDCAT

Shugart-Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

28-T18S-R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

19. ELEV. CASINGHEAD

GR 3622'

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other

1b. TYPE OF WELL

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

Other

2. NAME OF OPERATOR

Ocean Energy, Incorporated

3. ADDRESS AND TELEPHONE NO.

410 17th Street, Suite 1400, Denver, CO 80202 (303) 573-4721

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 1750' FNL & 1900' FEL SWNE

At top prod. Interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

3/3/98

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

4/21/98

16. DATE T.D. REACHED

5/25/98

17. DATE COMPL. (Ready to prod.)

6/16/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GR 3622'

20. TOTAL DEPTH, MD & TVD

11,990' MD

21. PLUG, BACK T.D., MD & TVD

TD

MD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS

DRILLED BY

→ All

ROTARY TOOLS

→ All

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Morrow 11,676' to 11,900'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Neutron, CBL, DIL

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	800'	17-1/2"	Surf 600 sx	None
8-5/8"	32	4800'	12-1/2"	Surf 1980 sx	None
5-1/2"	17	11,990'	7-7/8"	3500' 1300 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	TUBING RECORD	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"		10,550'	10,550'

31. PERFORMANCE RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
11,676' to 11,684' / 11,751' to 11,765'		4 JSPF
11,771' to 11,796' / 11,817' to 11,828'		4 JSPF
11,869' to 11,872' / 11,890' to 11,900'		4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION 6/20/98		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6/25/98	HOURS TESTED 24	CHOKE SIZE 14/64"	PROD'N. FOR TEST PERIOD →	OIL--BBL. 25	GAS--MCF. 1321	WATER--BBL. 0		GAS-OIL RATIO 52840/1
FLOW TUBING PRESS. 1900	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL-BBL. 25	GAS--MCF. 1321	WATER--BBL. 0		OIL GRAVITY-API (CORR.) NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to GPM

ACCEPTED FOR RECORD

TEST WITNESSED BY

Cary Moss

35. LIST OF ATTACHMENTS

Logs, deviation survey

(ORIG. SGD.) DAVID R. GLASS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

Regulatory Coordinator

DATE

6/30/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.