

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

c15f

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR KCS Medallion Resources, Inc.															
3. ADDRESS AND TELEPHONE NO. 7130 South Lewis, Ste. 700, Tulsa, OK 74136															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL 1980' FWL At top prod. interval reported below Same At total depth Same															
14. PERMIT NO.				DATE ISSUED DEC 2 3 1998											
15. DATE SPUDDED 8/28/98		16. DATE T.D. REACHED 9/24/98		17. DATE COMPL. (Ready to prod.) 11/6/98		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3620' GR, 3634' RKB		19. ELEV. CASINGHEAD 3620'							
20. TOTAL DEPTH, MD & TVD 10,275'		21. PLUG BACK T.D., MD & TVD 9965'		22. IF MULTIPLE COMPL., HOW MANY? NA		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Bone Spring 8177-8240'								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, MLL, GR, CZ-DL, CNL, GR								27. WAS WELL CORRED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		48#		480'		17-1/2"		Surface		—					
8-5/8"		32#		2830'		11"		Surface		—					
5-1/2"		17#		10,275'		7-7/8"		2950'		—					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
NA										2-7/8"		8110'		8080'	
31. PERFORATION RECORD (Interval, size and number) 8177'-8204, 8208-8240' w/2 SPF 9704-9750' w/1 SPF 10,064-10,076', 10,102-10,108'										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										8177-8240' Pump 4500 gal 15% HCL w/additive S					
										9704-9750' Pump 8000 gal 15% FE acid + additives					
										10,064-10,108' Pump 5000 gal 15% FE acid + additives					
33.* PRODUCTION															
DATE FIRST PRODUCTION 11/6/98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 11/12/98		HOURS TESTED 24		CHOKE SIZE 19/64		PROD'N. FOR TEST PERIOD —		OIL—BBL. 291		GAS—MCF. 207		WATER—BBL. 67		GAS-OIL RATIO 7/1	
FLOW. TUBING PRESS. 295		CASING PRESSURE 0		CALCULATED 24-HOUR RATE —		OIL—BBL. 291		GAS—MCF. 207		WATER—BBL. 67		OIL GRAVITY-API (CORR.) 39.6 @ 82°			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										TEST WITNESSED BY J. P. Joiner					
35. LIST OF ATTACHMENTS Attachment I															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED [Signature]		TITLE Sr. Reservoir Engineer						DATE 12/1/98							

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	4910'	5504'		Queen	3154'	
				Delaware	4726'	
				Bone Spring	5882'	
				First Bone Spring Sandstone	7693'	
				Third Bone Spring Sandstone	9256'	
				Wolfcamp	9702'	
				Total Depth	10,275'	
Wolfcamp	9702'	9862'				

RECEIVED
DEC 02 98
PLM