

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-015-30165

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Edward Mitchusson 4 State

8. Well No.

1

9. Pool name or Wildcat

Travis; Wolfcamp

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☒

DIFF
RESVR ☐

OTHER Recomplete

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 2490 Hobbs, NM 88240

4. Well Location

Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line

Section 4

Township 19-S

Range 28-E

NMPM

Eddy

County

10. Date Spudded

9/9/98

11. Date T.D. Reached

9/25/98

12. Date Compl.(Ready to Prod.)

9/16/98

13. Elevations(DF & RKB, RT, GR, etc.)

GL 3549' KC 3567'

14. Elev. Casinghead

15. Total Depth

11,175'

16. Plug Back T.D.

9530' CIBP

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Travis; Wolfcamp 8894-9050'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9199'	8803'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

9577-9586' 4 SPF 36 holes

8894-9050' 4 SPF 116 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

9577-9586' Acid w/2500 gals 20%

8894-9050' Acid w/5000 gals 20% w/150 BS

28. PRODUCTION

Date First Production 9/16/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping							Well Status (Prod. or Shut-in) Producing	
Date of Test 10/5/98	Hours Tested 24 hrs.	Choke Size	Prod'n For Test Period	Oil - Bbl. 7	Gas - MCF 75	Water - Bbl. 20		Gas - Oil Ratio 10,714		
Flow Tubing Press. 70	Casing Pressure 20	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.		Oil Gravity - API (Corr.)			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kelly Cook

Printed

Name

Kelly Cook

Title Records Processor Date 10/6/98