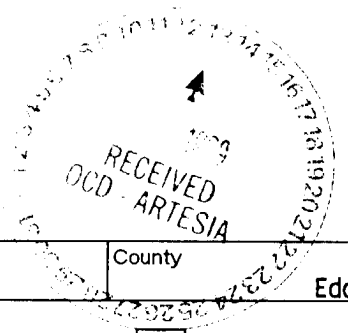
Submit 2 copies to Appropriate
District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-116
Revised 1/1/89



GAS - OIL RATIO TEST

Operator: Marathon Oil Company ✓
Pool: Travis; Wolfcamp / Upper Penn (Travis / Travis)
County: Eddy
Address: P.O. Box 2490 Hobbs, NM 88240
TYPE OF TEST - (X): Scheduled [ ] Completion [X] Special [ ]

LEASE NAME	WELL NO	LOCATION U	S	T	R	DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST WATER BBLS.	GRAV. OIL	OIL BBLS	GAS M.C.F.	GAS-OIL RATIO CU.FT/BBL
Edward Mitchusson 4 State	1	K	4	19S	28E	5/7/99	P		240		24	9		17	80	4706
DHC No. 2233																
Zone — Oil% — Gas%																
Wolfcamp — 23 — 23														4	18	4500
Upper Penn — 77 — 77														13	62	4769

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 °F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Kelly Cook — Records Processor
Printed name and title

May 11, 1999 — 393-7106
Date — Telephone No.