

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 042657

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

OXY Ribeye Federal #1

9. API WELL NO.

30-015-30173

10. FIELD AND POOL, OR WILDCAT

Winchester Wolfcamp

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 34 T19S R28E

12. COUNTY OR PARISH
EDDY13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. GENV. ☐ Other

2. NAME OF OPERATOR

OXY USA Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 50250 MIDLAND, TX 79710-0250 915-685-5717

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1650 FNL 1980 FWL SENWCE

At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

3/25/98

15. DATE SPUDDED 5/29/98 16. DATE T.D. REACHED 6/29/98 17. DATE COMPL. (Ready to prod.) 7/26/98 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3318' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 9072' 21. PLUG, BACK T.D., MD & TVD 9068' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

8935-9026' Wolfcamp

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CL/CWL/DS/CBL

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	423'	17 1/2"	920 SX - Surface	N/A
8 5/8"	24-32#	3000'	11"	1100 SX - Circulated	N/A
7"	26#	9072'	8 7/4"	1630 SX - Surface	N/A

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8862'	8850'

31. PERFORATION RECORD (Interval, size and number)

45PF @ 8935-49, 8966-67, 8991-97,
9008-9026' Total 188 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
*3300-6902'	400sx cmt
*465-3202'	300sx cmt
*Surf-465'	380sx cmt
8935-9026'	8190g 15% HCl acid w/ 289000 SCF N ₂

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/26/98		Flowing				Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
8/18/98	24	13/64	→	78	2094	0	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2025	—	→	78	2094	0	58.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

3160-5, 4-PT Test, Dev. Sur, 2 Sept 98

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DAVID STEWART
REGULATORY ANALYST

BLM

DATE 10/1/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

