

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other <input type="checkbox"/>		1. M. Oil Co. S. Division 11 S. 1st St Artesia, NM 870-2834	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>			
2. NAME OF OPERATOR BTA OIL PRODUCERS			
3. ADDRESS AND TELEPHONE NO. 104 South Pecos, Midland, TX 79701 915/682-3753			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FSL & 660' FWL NW/SW At top prod. interval reported below At total depth			
14. PERMIT NO.		DATE ISSUED 04/10/98	
15. DATE SPUDDED 05/11/98		16. DATE T.D. REACHED 06/13/98	
17. DATE COMPL. (Ready to prod.) 06/16/98 (P&A)		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3414' GR; 3,427' RKB	
19. ELEV. CASINGHEAD		12. COUNTY OR PARISH Eddy	
20. TOTAL DEPTH, MD & TVD 10,717		13. STATE NM	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 10,717		24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN PE/3DD/CN/GR; PE/ALL/M-CN/GR	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB./FT.	
13-3/8" J55		54.5#	
8-5/8" J55		32#	
DEPTH SET (MD)		HOLE SIZE	
403		17-1/2"	
2495		11"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
Surface			
Surface			
29. LINER RECORD		30. TUBING RECORD	
SIZE		SIZE	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT		SCREEN (MD)	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
JUL 13 1998 GG BLM		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
33. * PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST		WELL STATUS (Producing or shut-in)	
HOURS TESTED			
CHOKE SIZE			
PROD'N FOR TEST PERIOD			
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.			
CASING PRESSURE			
CALCULATED 24-HOUR RATE			
OIL—BBL.		GAS—MCF.	
WATER—BBL.		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS 3160-5 (P&A plugs) 2 Sets of Logs - BLM —1 Set of Logs-NMOCD			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Carolyn R. [Signature]</i>		TITLE Regulatory Administrator	
		DATE 06/18/98	

*See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show important zones of porosity and contents the cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Morrow	10,390	10,617	DST #1: Tool open 75 min - rec 66 bbls formation water.

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Queen	1150				
San Andres	1904				
Cisco	8074				
Canyon	8458				
Strawn	9181				
Atoka	9906				
L. Morrow Sand	10562				