

District I
PO Box 1960, Hobbs, NM 88241-1960
District II
PO Drawer DD, Aracala, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088
RECEIVED
OCD - ARTESIA

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Stevens & Tull, Inc. P.O. Box 11005 Midland, TX 79702		OGRID Number 021602
Property Code 23216	Property Name Little Box	Well No. 2

7 Surface Location									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
N	36	20S	21E		660	South	2310	West	Eddy

Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
Proposed Pool 1 Little Box Canyon (Morrow) Gas - 80240					Proposed Pool 2				

Work Type Code N	Well Type Code G	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 4432
Multiple	Proposed Depth 8400"	Formation Morrow	Contractor Wek	Spud Date 5-1-98

Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48#	250'	285 sx "c"	Circulate
12 1/4"	8 5/8"	32#	1200'	405 sx "c"	Circulate
7 7/8"	5 1/2"	17#	8250'	435 sx "h"	3000'

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

- 1) Drill 17 1/2" hole to 250' - Set 13 3/8" casing - Cement with 285 sx "c" - Circ to surface.
- 2) Drill 12 1/4" hole to 1200' - Set 8 5/8" casing - Cement with 400 sx "c" - Circ to surface.
- 3) Drill 7 7/8" hole to 8250' - run open hole logs - set 5 1/2" casing at 8250' - cement with 435 sx "h" - TOC estimated at 3000'
- 4) RDMO drilling rig and attempt Morrow completion.

Posted FD-1
N.A. API
5-1-98

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Jack Barton

Title: Regulatory Consultant

Date: 4-9-98

Phone: 915 699-1410

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM

Title:

DISTRICT II SUPERVISOR

Approval Date:

4-27-98

Expiration Date:

4-27-99

Conditions of Approval:

Attached ☐