

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-015-30224
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-1541
7. Lease Name or Unit Agreement Name Little Box State
8. Well No. 2
9. Pool name or Wildcat Little Box Canyon (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Stevens & Tull, Inc.
3. Address of Operator P.O. Box 11005, Midland, TX 79702	4. Well Location Unit Letter N : 660 Feet From The South Line and 2310 Feet From The West Line Section 36 Township 20S Range 21E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4432 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/3/98 - TD 12 1/4" hole at 1209' - Losing 100% returns at 969'. Run 27 joints - 8 5/8" - 23# - J55 - ST&C casing, 1214' set at 1209'. Cement with 200 sx "H" - Thixotropic plus 455 sx 35:65:6 "C" plus 5% salt plus 150 sx "c" plus 2% CaCl_2 - did not circulate - WOC 4 hours.

5/4/98 - Begin 1" procedures - Tag at 836' - cement with 30 sx "C" plus 5% CaCl_2 . Tag at 773' - cement with 50 sx "C" plus 5% CaCl_2 , tag at 675' - cement with 370 sx "C" - circulate 10 sx to surface - WOC 12 hours - NU BOP.

5/5/98 - Begin drilling 7 7/8" hole - Lost 100% returns at 1275'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Mooney TITLE Consulting Engineer DATE 6/2/98
TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915/ 699-1410

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE 6-11-98

CONDITIONS OF APPROVAL, IF ANY: