

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

| |
|---|
| WELL API NO. 30-015-30224 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. VA-1541 |
| 7. Lease Name or Unit Agreement Name Little Box State |
| 8. Well No. 2 |
| 9. Pool name or Wildcat Little Box Canyon (Morrow) |

| | |
|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) | |
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | |
| 2. Name of Operator Stevens & Tull, Inc. | |
| 3. Address of Operator P.O. Box 11005, Midland, TX 79702 | |
| 4. Well Location Unit Letter N 660 Feet From The South Line and 2310 Feet From The West Line Section 36 Township 20S Range 21E NMPM Eddy County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4432 GR | |

| | |
|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: Lost Circulation Plugs <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/16/98 - Drilling 7 7/8" hole at 6828' - Losing 300 BBls of fluid/hour.
Set drill out Polymer plug at 1200' - SWI for 6 hours and
continue drilling with 95% returns.

5/20/98 - Drilling 7 7/8" hole at 7535' - Lost 100% returns - pump 60
sx "H" - Thixotropic plug - drill out and get 100% returns.

5/23/98 - TD 7 7/8" hole at 8254' - run open hole logs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Mooney TITLE Consulting Engineer DATE 6/2/98
TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915/ 699-1410

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: