

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>		12. COUNTY OR PARISH Eddy		13. STATE NM	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/>		14. PERMIT NO.		DATE ISSUED 05/06/98	
2. NAME OF OPERATOR SDX Resources, Inc.		15. DATE SPURRED 07/23/98		16. DATE T.D. REACHED 08/06/98	
3. ADDRESS AND TELEPHONE NO. PO Box 5061, Midland, TX 79704 915/685-1761		17. DATE COMPL. (Ready to prod.) 10/17/98		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3599' GR	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990' FSL, 990' FEL At top prod. interval reported below Same At total depth Same		19. ELEV. CASING HEAD		20. TOTAL DEPTH, MD & TVD 3950'	
5. LEASE DESIGNATION AND SERIAL NO. LC-029387B		21. PLUG, BACK T.D., MD & TVD 3570'		22. IF MULTIPLE COMPL., HOW MANY*	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 2622-2630	
7. UNIT AGREEMENT NAME		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN LDT, DLL, CNL, GR	
8. FARM OR LEASE NAME, WELL NO. Shugart C #7		27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
9. API WELL NO. 30-015-30241		29. LINER RECORD		30. TUBING RECORD	
10. FIELD AND POOL, OR WILDCAT Shugart (Y, SR, QN, GB)		31. PERFORATION RECORD (Interval, size and number) 3786 - 3814 (18 holes, 4" select fire) CIBP @ 3750' CIBP @ 3635' 3605 - 3667' (1 spf, 16 holes, 4" select fire) CIBP @ 3570' 2622 - 2630 (2 spf, 16 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3786 - 3814 A: 2500 gal 15% HCL 3605 - 3667 A: 40 bbls 15% HCL 3605 - 3814 F: 16,464 gal Super Rheo XL + 53,940# 16/30 Brady 2622 - 2630 A: 2500 gal 15% NEFE F: 19,236 gal Super Rheo XL +	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 30, T18S, R31E, Unit P		33. * PRODUCTION DATE FIRST PRODUCTION 11/01/98 PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Pump 2-1/2" x 2" x 12' RWAC WELL STATUS (Producing or shut-in) Prod		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented	
12. COUNTY OR PARISH Eddy		35. LIST OF ATTACHMENTS Log, Deviation Survey		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
13. STATE NM		36. SIGNED <u>Bonnie Ottwater</u> TITLE Regulatory Tech		DATE 12/10/98	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show important zones of porosity and contents there; cushion used, time tool open, flowing and shut-in pressures, and recoveries):

[illegible]

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Seven Rivers	2540	2540			
Queen	3180	3180			
Grayburg	3678	3678			

U.S. GOVERNMENT PRINTING OFFICE: 1992 - 774-872

RECEIVED