

(July 1992)

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

(See instructions on reverse side)

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM - 0560353

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESV. <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR		Chi Operating, Inc.		8. FARM OR LEASE NAME, WELL NO.	
3. ADDRESS AND TELEPHONE NO.		P.O. Box 1799 Midland, Texas 79702		LANDRUSH "12" FED. COM. NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 2300 FSL, 660 FEL, Sec 12, T19S, R30E EDDY COUNTY, NEW MEXICO		9. API WELL NO.	
At top prod. interval reported below 11,852'		At total depth 12,300'		30-015-30297	
15. DATE SPUDDED 6/16/98		16. DATE T.D. REACHED 7/30/98		10. FIELD AND POOL, OR WILDCAT WILDCAT	
17. DATE COMPL. (Ready to prod.) 11/17/98		14. PERMIT NO.		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 12, T19S, R30E	
18. DATE T.D. REACHED 7/30/98		DATE ISSUED 5/22/98		12. COUNTY OR PARISH Eddy	
19. DATE COMPL. (Ready to prod.) 11/17/98		10. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3430 GE		13. STATE NM	
20. TOTAL DEPTH, MD, & TVD 12,300' (same)		21. PLUG BACK TD, MD&TVD 12,259' (same)		19. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPL., HOW MANY one		23. INTERVALS DRILLED BY: yes		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 11,852-862', 11,875-876', 11,895-896', 11,966-976' Middle Morrow Sands	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CAL-CNL, LDT, DDL, MSFL		27. WAS WELL CORED YES SIDEWALLS	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8 H-40	48	450	17 1/2	0', CIRC. 100 SKS.	
8 5/8 J-55	32	3201	11	0', CIRC. 79 SKS.	
5 1/2 N-80	17	12,300	7 7/8	10,700', CBL	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8	11,726	11,726			
31. PERFORATION RECORD (Interval, size and number)					
11,852-862', 2SPF - 1 11/16 TTG					
11,875-876', 2SPF, "					
11,895-896', " "					
11,966-976', " "					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
11,852-862', "		Acidized together w/ 1500 gals. 7.5% & CO@			
11,875-876'		Fractured together w/ 30000 gals. & 24000 lbs.			
11,895-896'					
11,966-976'					
33.* PRODUCTION					
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 10/24/98	HOURS TESTED 24	CHOKE SIZE 16/64	PROD'N FOR TEST PERIOD	OIL - BBL 1.3	GAS - MCF 130
				WATER - BBL 3.9	GAS-OIL RATIO 100000/1
FLOW. TUBING PRESS. 180	CASING PRESSURE 0#	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL
					OIL GRAVITY - API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting connection					TEST WITNESSED BY Cliff Mann
35. LIST OF ATTACHMENTS Survey,					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
[Signature]		Engineer		12/4/98	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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