FOLUI 2100-4

UNITED STATES

SUBMIT IN DUPPLINE LEVI OUT FORM APPROVED

(July 1992)

## DEPARTMENT O HE INTERIOR BUREAU OF LAND MANAGEMENT

8\$\$a	lst Street 10040137 Br NM-88210-2834
Artesia	20 NM 88210 28316

							reverse side,	J. LLASE I	NM - 056	N AND SERIAL NO.	
WELL (	COMPLE	TION OF	RECON	MPLETIC	N REPO	ORT AND	LOG*	6 IF INDIA	··	E OR TRIBE NAME	
1a. TYPE OF			OIL	GAS				-	,	- ON THIBE HAME	
b. TYPE OF COMPLETION:  WELL X WELL DRY Other								7. UNIT AGREEMENT NAME			
NEW WORK DEEP PLUG DIFF. WELL OVER EN BACK X RESVR X Other								8. FARM OR LEASE NAME, WELL NO. LANDRUSH "12" FED. COM. NO. 1			
2 NAME OF OPERATOR Chi Operating, Inc								9. API WELL NO. 30-015-30297 S.Z.			
3. ADDRESS AND TELEPHONE NO. P.O. Box 1799 Midland, Texas 79702									10. FIELD AND POOL, OR WILDCAT WILDCAT BENSON BS		
4. LOCATION	OF WELL (Repo	rt location clearly	and in accorda	nce with any Sta	te requirements	RECEIN	<del></del>	11 050 7	WILDCAT	DENSON B >	
At surface  At surface  At surface  At surface									11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		
At top pro	2300 FSL, 6 od, interval repo same	660 FEL, Sec rted below	12, T19S, R3	OE EDDY CO	DUNTY, NEW	MEXICO	* 1894	SE	C. 12, T19S	;, R30E	
At total de				14. PERMIT N	10	DATE ISSUED		112 COUNT	V OD DADICE	JII STATE	
	same			14. FERIVIT NO. DATE 1550EU				12. COUNTY OR PARISH 13. STATE Eddy NM			
15. DATE SPUDDED   16. DATE T.D. REACHED 9/20/2000 Strtd Re-compl.				17. DATE COMPL. (Ready to prod.) 12/10/00			18. ELEVATIO	ONS(DF,RKB,RT,GE,ETC.)* 19. ELEV. CASINGHEAD 3430 GE			
	PTH, MD, & TV		1	K TD, MD&TVD 22. IF MULTIPLE COMPL.,			23.INTERVAL	ERVAL ROTARY TOOLS CABLE TOOLS			
PBTD	- 8866'		(same)		HOW MAI	VY*	DRILLED BY				
24 PRODUCI	NC INTERVAL (C	) OF THIS COM	DISTION TOP	DOTTOIA NA	two		<u> </u>	<u> </u>	T		
24. PRODUCI	NG INTERVAL(S 6510-6526-		Bone Spring	, BOTTOM, NAI	ME (MD AN IVL	)) <del>*</del>			25. WAS DI	IRECTIONAL	
	8198-8238-		Bone Spring	-Avaion							
	0130-0230-	2311	pone abing	-Ziiu Saiiu					1		
26 TYPE FLE	CTRIC AND OTH	ER LOGS RUN								27. WAS WELL CORED	
	Logs on file	,2., 25 45 1, 61,								27. WAS WELL CORED	
28	· · ·			CASING RECO	RD (Report all s	trings set in well	)	***	<del></del>	<u> </u>	
	ZE/GRADE	<u> </u>	, LB./FT.	DEPTH SE	T (MD)	HOLE SIZE	TOP OF CEME	CEMENT, CEMENTING RECORD AMOUNT PULLED			
13 3/8 H-40 48			450		17 1/2						
8 5/8 J-55		32		3201		11					
5 1/2 N-80		17		12,300		7 7/8					
29.		LINES SECOND		1							
SIZE	TOP (MD)	LINER RECORD		L SACKS CEMENT*		Looperium	30.	TUBING RECORD  DEPTH SET (MD)  PACK			
3121	TOF (MD)		4 (MD)	SALKS L		SCREEN(MD)	SIZE 2 7/8		<u> </u>	PACKER SET (MD)	
<del></del>	<b></b>	170			UliU	<del></del>	2 // 0	0200			
31 PERFORA	TION RECORD (I	nterval size an	f number)	And the same of th		32.	ACID SHOTE	PACTURE C	EMENT COLL	L CETE ETO	
			iterval, size and number)			DEPTH INTERVAL (MD)		RACTURE, CEMENT SQUEEZE, ETC.  AMOUNT AND KIND OF MATERIAL USEI			
6510-6526-		1SPF				8198-8238-2		Fractured w/30000 gals & 50,000 lbs.			
8198-8238-2SPF			2 200 00	e a se					Fractured w/ 39000 gals. & 54000 lbs.		
aus						3313 3323		Tractared W. 55000 gais; & 54000 lbs.			
		, ,	ALL STREET	u				İ			
33.*				11.	PRODUCTION	·		L			
DATE FIRST F		PRODUCTION	METHOD (Flow)	ng, gas lift, pum	ping - size and t	ype of pump)			WELL STAT	US (Producing or	
12/10/00			Pumping	(24' x 11/2" R					shut-in)	Producing	
DATE OF TEST		HOURS TE	STED	CHOKE SIZE	1	OIL - BBL.	GAS - MCF	WATER - BE	L.	GAS-OIL RATIO	
1/23/01		24			TEST PERIOD	80	80	80		]	
TOW TURBLE	20000	0.000.00									
FLOW: TUBING PRESS. CASING PRESSURE Pumping		CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF	WATER - BBL.		OIL GRAVITY	Y - API (CORR.)			
								TEST WITNE			
E LICT OF AT	sold								Cliff Mann	~ .	
55. LIST OF AT	TACHMENTS										
36. I hereby ce	ertify that the for	egoing and attac	ched informatio	n is complete a	and correct as o	letermined from	all available r	ecords			
		_	111	•							
SIGNED	4	<u>سا سسن</u>			TITLE	> mar			DATE	1/30/2001	
			$\sim$								
Field 10 H C	0 600+==	)* : 1: ==:!am   ∩	See Instructi	ons and Space	ces for Additi	onal Dáta on	Reverse Sid	e)			
THE TO 0.2%	C. Section 10	or, makes it a	crime for an	y person knav	wingiy and wil	nuny to make	to any depa	rτment or a	gency of th	е	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of th United States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and