

(July 1992)

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

811 A 1st Street

Altesia, NM 88210-2834

(reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM - 0560353

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other ☒

2. NAME OF OPERATOR

Chi Operating, Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 1799 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2300 FSL, 660 FEL, Sec 12, T19S, R30E EDDY COUNTY, NEW MEXICO

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Eddy

NM

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

19. ELEV. CASINGHEAD

9/20/2000 Strtd Re-compl.

12/10/00

3430 GE

20. TOTAL DEPTH, MD. & TVD

21. PLUG BACK TD, MD&TVD

22. IF MULTIPLE COMPL.,

23. INTERVAL

ROTARY TOOLS

CABLE TOOLS

PBD - 8866'

(same)

HOW MANY*

two

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AN TVD)*

6510-6526-4SPF

Bone Spring-Avalon

8198-8238-2SPF

Bone Spring-2nd Sand

25. WAS DIRECTIONAL

26. TYPE ELECTRIC AND OTHER LOGS RUN

Logs on file

27. WAS WELL CORED

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8 H-40	48	450	17 1/2		
8 5/8 J-55	32	3201	11		
5 1/2 N-80	17	12,300	7 7/8		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	8286'	

31. PERFORATION RECORD (Interval, size and number)

6510-6526-4SPF

8198-8238-2SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

8198-8238-2

Fractured w/30000 gals & 50,000 lbs.

6510-6526-4SPF

Fractured w/ 39000 gals. & 54000 lbs.

33.*

PRODUCTION

DATE FIRST PRODUCTION 12/10/00	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping (24' x 11/2" Rod Pmp.)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1/23/01	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL. 80	GAS - MCF 80	WATER - BBL. 80	GAS-OIL RATIO
FLOW TUBING PRESS. Pumping	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

TEST WITNESSED BY

Cliff Mann

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE 1/30/2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all

drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and