

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE* FORM APPROVED
(See other in- OMB NO. 1004-0137
structions on Expires: February 28, 1995
reverse side)

LEASE DESIGNATION AND SERIAL NO.
LC-029390A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Shugart 28 #2

9. API WELL NO.
30-015-30363

10. FIELD AND POOL OR WILDCAT
Shugart Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
28-T18S-R31E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

1b. TYPE OF WELL

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Ocean Energy, Inc.

3. ADDRESS AND TELEPHONE NO.

410 17th Street, Suite 1400, Denver, Colorado 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface
1980' FWL & 1650' FNL

At top prod. Interval reported below
Same

At total depth
Same

14. PERMIT NO.

DATE ISSUED

7/31/98

19. ELEV. CASINGHEAD

15. DATE SPUDDED
9/10/98

16. DATE T.D. REACHED
10/16/98

17. DATE COMPL. (Ready to prod.)
12/11/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3639' GR 3624'

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,

23. INTERVALS

CABLE TOOLS

12,050' MD

TVD

12,002' MD

TVD

HOW MANY*

DRILLED BY

----->

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Morrow 11,743' to 11,892'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

BHC, DIL, Neutron.

27. WAS WELL CORED
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8" H-40	48#	624'	17-1/4"	565 SX Surface	None
8-5/8" J-55	32#	4825'	11"	1200 SX Surface	None
4-1/2" N-80	11.6#	12,038'	7-7/8"	1180 SX	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	11,617'	11,610'

31. PERFORMANCE RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
11,886' - 11,892'	.34"	4 jsp/
11,775' - 11,784'	.34"	4 jsp/
11,743' - 11,748'	.34"	4 jsp/

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,886' - 11,892'	30,000 # 20/40 sand & 30,865 gals fluid.

33.* PRODUCTION

DATE FIRST PRODUCTION 11/26/98	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing	WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 12/14/98	HOURS TESTED 24	CHOKE SIZE 13/64"
PROD'N. FOR TEST PERIOD →	OIL--BBL. 37	GAS--MCF. 2311
WATER--BBL. 0	GAS-OIL RATIO 62500/1	
FLOW. TUBING PRESS. 1300#	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →
OIL-BBL. 37	GAS--MCF. 2311	WATER--BBL. 0
OIL GRAVITY-API (CORR.) NA		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold to GPM Gas Corp.

TEST WITNESSED BY
John Stinson

35. LIST OF ATTACHMENTS
Logs

(OFF. SGD.) **DAVID R. GLASS**

36. I hereby certify that the foregoing and attached information is complete and correct as determined by me or a duly authorized representative.

FEB 18 1999

SIGNED

TITLE

Regulatory Coordinator

DATE

12/29/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);	38. GEOLOGIC MARKERS				
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME MEAS. DEPTH TRUE VERT. DEPTH
	Bone Springs	6160'			
	Wolfcamp	9650'			
	Atoka	10986'			
	Morrow	11582'			
	Barnett Shale	11910'			