

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

CISF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ 801 S. 1st
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Artesia No. 2824
2. NAME OF OPERATOR: Concho Resources Inc.
3. ADDRESS AND TELEPHONE NO.: 110 W. Louisiana, Ste 410; Midland, Texas 79701 (979) 883-7448
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 2310' FNL & 660' FWL
At top prod. interval reported below: same
At total depth: same
14. PERMIT NO.: 1206872728
DATE ISSUED: 08/19/98
12. COUNTY OR PARISH: Eddy
13. STATE: NM
15. DATE SPUDDED: 09/23/98
16. DATE T.D. REACHED: 10/28/98
17. DATE COMPL. (Ready to prod.): 12/10/98
18. ELEVATIONS (DF, RKB, RT, GE, ETC.): 3313' GL
19. ELEV. CASINGHEAD:
20. TOTAL DEPTH, MD & TVD: 11,600'
21. PLUG, BACK T.D., MD & TVD: 11,599'
22. IF MULTIPLE COMPL., HOW MANY?
23. INTERVALS DRILLED BY: ROTARY TOOLS XX
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*: 11,449-11,483'
25. WAS DIRECTIONAL SURVEY MADE: No
26. TYPE ELECTRIC AND OTHER LOGS RUN: CBL, Three Detector Lithodensity CN/GR, Azimuthal Laterolog Micro CFL
27. WAS WELL CORED: Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	402	17-1/2	Circ cmt. Cmt w/ 900 sks	0
8-5/8	32	3065	12-1/4	Circ cmt. Cmt w/ 1175 sks	0
5-1/2	17	11,600	7-7/8	TOC - 3000'. Cmt w/ 1200 sks	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	11407	11375

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11474-11483 w/ 4 JSPF 40 total				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11458-11465 w/ 4 JSPF 32 total					
11449-11453 w/ 4 JSPF 20 total					

33. *
33. PRODUCTION
DATE FIRST PRODUCTION: PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): WELL STATUS (Producing or shut-in):
DATE OF TEST: HOURS TESTED: CHOKE SIZE: PROD'N FOR TEST PERIOD: OIL---BBL.: GAS---MCF.: WATER---BBL.: GAS-OIL RATIO:
FLOW. TUBING PRESS.: CASING PRESSURE: CALCULATED 24-HOUR RATE: OIL---BBL.: GAS---MCF.: WATER---BBL.: OIL GRAVITY-API (CORR.):

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: Logs, Deviation Survey, Letter of Confidentiality

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: [Signature] TITLE: Production Analyst DATE: 02/26/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents there, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Strawn			DST 10,428-10530 60" ISIP 4157 120" FF 100 360" FSIP 4674
Delaware			Drilled SWC's from 4717-5335' (32 cores)
Morrow			Drilled SWC's from 11047-11479' (10 cores)
Redbeds	0	400	
Salt	400	1060	
Anhy	1060	1435	
Dol, Ss, Anhy	1435	3770	
Ss & Sh	3770	5350	
Ls and Sh	5350	8700	
Ss & Sh	8700	9200	
Ls & Sh & Ss	9200	11600	

38. GEOLOGICAL MARKERS

38. GEOLOGICAL MARKERS

NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Bone Spring	5480				
Wolfcamp	9200				
Canyon	10063				
Strawn	10290				
Atoka	10570				

RECEIVED
MAR 01 1992
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