

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONCHO RESOURCES INC.

3. Address and Telephone No.
110 W LOUISIANA STE 410; MIDLAND TX 79701 (915) 683-7443

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FNL & 660' FWL, SEC. 33, T-19S, R-29E

5. Lease Designation and Serial No.
NM98173

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
MILLMAN SE FEDERAL #1

9. API Well No.
30015-30376

10. Field and Pool, or Exploratory Area
PARKWAY MORROW WEST

11. County or Parish, State
EDDY CO., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

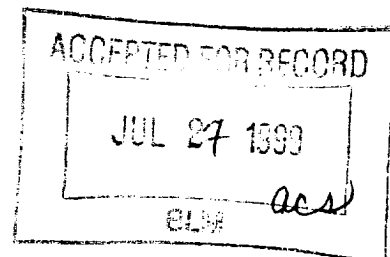
TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Add additional Morrow Pay
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-17-99 MIRU. Kill well w/ 50 bbls FW. ND WH & NU BOP. Release pkr. POH w/ tbg, subts, on/off tool, pkr, & TCP tools. LD. RIH & set CIBP @ 11400' cap w/ 35' of cmt in two runs. RD WL. SI.
3-19-99 RU and perf @ 11314-318', 11321-326', 11328-333', 11342-345'. RD. RIH w/ re-entry guide, 2-3/8" X 1.81" R Nipple, 10 - 2-3/8" P110 sub, pkr, on/off tool, and 355 jts 2-3/8" tbg to 11,255'. Tested tbg to 10,000 psi. Unable to set pkr.
3-20-99 POH w/ tbg & prk. PU & RIH w/ pkr and set @ 11270'. ND BOP, NU tree. Rig up swab.
3-22 & 3-22-99 RU and acidize Morrow w/ 1000 gals 7-1/2% NEFE, 30% Methanol w/ 300 SCF N2/bbl. Flush w/ 2% KCl w/ 300 SCF N2/bbl. RD PU. SWI for BU.
3-23-99 SITP @ 3450#. Open well on 12/64 ck.
3-24-99 to 4-1-99 Testing well.
4-1-99 SWI.
5-3-99 MIRU. Frac well w/ 20/40 Bauxite: 29260#, TLTR 251 bbls. Begin recovering load.
5-4-99 Made 53 BW.
5-5-99 FTP 900 psi, 1500 MCF, 1.5 BC, 1.5 BW. BP = 200 psi.
5-6-99 to 5-11-99 Testing well. Drop from report pending pipeline installation.
7-19-99 Tie in to ElPaso gas sales line @ 1:30 PM on 7/19/99. IP Test: 1.4 MMCF, 0 BO, 0 BW.



14. I hereby certify that the foregoing is true and correct

Signed [Signature]
(This space for Federal or State Office use)

Title **PRODUCTION ANALYST**

Date **07/23/99**

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

RECEIVED

JUL 26 '99

BLM
ROSWELL, NM