

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		² OGRID Number 6137
		³ Reason for Filing Code NEED WATER POD
⁴ API Number 30-015-30376	⁵ Pool Name PARKWAY MORROW WEST	⁴ Pool Code 82600
⁷ Property Code 24333	⁶ Property Name MILLMAN SE 35 FEDERAL	⁹ Well Number 1

II. Surface Location

UI or lot no. E	Section 33	Township 19S	Range 29E	Lot.Idn	Feet from the 2310	North/South Line NORTH	Feet from the 660	East/West Line WEST	County EDDY
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Bottom Hole Location

UI or lot no. E	Section 33	Township 19S	Range 29E	Lot.Idn	Feet from the 2310	North/South Line NORTH	Feet from the 660	East/West Line WEST	County EDDY
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 7/19/99		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
007057	EL PASO NATURAL GAS P O BOX 2511 HOUSTON, TX 77252	2823790	G	SEC 33-19S-29E
15694	NAVAJO REFINING BOX 159 ARTESIA, NM	2823410	O	SEC 33-19S-29E

IV. Produced Water

²³ POD 2823790	²⁴ POD ULSTR Location and Description SEC 33-19S-29E
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V. Well Completion Data

²⁵ Spud Date 9/23/98	²⁶ Ready Date 5/5/99	²⁷ TD 11,600'	²⁸ PBTD 11,599'	²⁹ Perforations 11,314' - 11345'	³⁰ DHC, DC, MC
³¹ Hole Size 17 1/2"		³² Casing & Tubing Size 13 3/8"		³³ Depth Set 402'	³⁴ Sacks Cement 900
12 1/4"		8 5/8"		3065'	1175
7 7/8"		5 1/2"		11,600'	1200

VI. Well Test Data

³⁵ Date New Oil 5/5/99	³⁶ Gas Delivery Date 7/19/99	³⁷ Test Date 1/22/02	³⁸ Test Length 24 hours	³⁹ Tbg. Pressure 0	⁴⁰ Csg. Pressure 0
⁴¹ Choke Size 64	⁴² Oil 2	⁴³ Water 1	⁴⁴ Gas 350	⁴⁵ AOF 4.848	⁴⁶ Test Method FLOWING

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Karen Cottom</i> Printed Name: Karen Cottom Title: Engineering Tech Date: 2/11/02		Approved by: <i>[Signature]</i> Title: OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR Approval Date: FEB 19 2002	
Phone: (405) 228-7512			

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date