Form 3160-3 (July 1992)	~ Engle	14/ IN	8	SUBMIT IN TRIPI	E*	FORM APPROV	\
UNITED STATES ARTESIA, NM PORTS 4						OMB NO. 1004-0136 Expires: February 28, 1995	
DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.	
BUREAU OF LAND MANAGEMENT						- NM-0473362	
APPLICATION FOR PERMIT TO DRILL OR DEEPEN						6IF INDIAN, ALLOTTEE OR TRIBE NAME	
la TYPE OF WORK						N/A	
DR	ILL DE	EPEN	1			7. UNIT AGREEMENT NAME	
b. TYPE OF WELL						23696	
OIL GAS			SINGLE	MULTINHIC	5	8. FARM OR LEASE NAME, WI	ELL NO.
WELL OTHER			SINGLE ZONE 20NE 20NE			Dero Federal #3	
2. NAME OF OPERATOR $1 + 1 + 1 = 0$				15° 4	10	9. API WELL NO.	
1487	Saga Petrol		LOF		Dr. 0.45	2 30-015- 30°	<u> 399</u>
3. ADDRESS AND TELEPHONE NO. <u>C/O J. O. EABLEY, INC. SP 0, BOX 245</u>						NO. FIELD AND POOL OR WILDCAT	
415 W. Wall, Suite 835, Midland, TX 79701 Artesia, M 8821 R5051 746-1070						Winchester Morrow (87600)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)OCD - ARTESIA At Surface 1980' FSL & 660' FWL, Unit L'						AND SURVEY OR AREA	
At proposed prod. Zone 1980' FSL & 660' FWL, Unit L				(c)		35, 19S-28E, N.	
			· · · · · · · · · · · · · · · · · · ·	10	-10 ³⁰ /	55, 195-20E, N.	IVI.F.1VI.
14. DISTANCE IN MILES AN	D DIRECTION FROM NEAREST TOW			\$2630		12. COUNTY FOR PARISH	13.STATE
	Approximately 1	4 miles No	orth & E	ast of Carlsbad	<u>, NM</u>	Eddy	NM
15. DISTANCE FROM PROPOSED *					17. NO	O. OF ACRES ASSIGNED	
LOCATION TO NEAREST			ТС		то	THIS WELL	
PROPERTY OR LEASE LINE, FT. 1980' (Lease Line) (Also to nearest drlg. unit line, if any) 660' (Drilling Unit)			880.00			320	
(Also to nearest drlg. unit line, if any) 660' (Drilling Unit) 18. DISTANCE FROM PROPOSED LOCATION *			19. PROPOSED DEPTH 20		20. RO	ROTARY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED $1375'\pm$				11,150'		Rotary	
OR APPLIED FOR, ON T							
						APPROX. DATE WORK WILL STA	RT *
·	3303'					ASAP	
23 .	PROPO	SED CASING A	ND CEME	NTING PROGRAM			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PE	ER FOOT SETTING DEPT			QUANTIFY OF CEMENT	
17 1/2"	13 3/8" J-55	48#	ŧ 400' W		ITNE	NESS sx Class C	
12 1/4"	8 5/8" J-55	40#	,			1282 sx Class C	
7 7/8"	5 ½" N-80	17#		11,150'		472 sx Super H	
7 7/0	J /2 IN-00	1 177	r	• •	•	-	Ì
Anticipated Dura	tion of Program. Drill	ing 90_120	dave	•••••		ROLLED WATER E	JASIN
Anticipated Duration of Program: Drilling 90-120 days						BUBJECT TO	
Completion 30-60 days See attached for complete Drilling Program GENERAL R						EQUIREMENTS AN	D
See anached for o	complete Drilling Progr			ODEOL		IPULATIONS	
T 1 1 1			XHIBIT	2 , , ,	Sec. 1		
	A": Drilling Program			Location Plat		Exhibit "G": BO	P Layout
	3": Surface Use Plan			Existing Well P		51-1100	10
Exhibit "C	C": Land Survey Plat			Rig Layout	, IN		
	PROPOSED PROGRAM: If proposal is pertinent data on subsurface location						posal is to drill
24.	_			·····	h ,	······································	
Mial	BRUCH		·				00
signed////cna	u sunn	TITLE Per	mit Age	nt for Saga Petro	leum,	LLC DATE 8-11-	.98
	L. Burch, CPL	₽ <u> </u>					
(This space for Federal or S	state office use)	-				Poste	d IO-1
PERMIT NO.				PROVAL DATE		NL de	APT
Application approval days	not warrant or certify that the applic	ant holds lagel o	r equitable	title to those rights in th	e enhier	9-23	5-98
conduct operations thereon.	ing warrant of certiny that the applic	Acting	Assistan	t Field Office Ma	n suojool		Private to
CONDITIONS OF APPROVAL	TEANY		Lands an	d Minerals	mager,	alilan	
APPROVED BY	ATTAKE F PARTIBLE AND ADDRESS	TTTLE			DA1	re/////2	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any dopartment or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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