

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well

☐ Gas Well

☐ Other

New Drill

2. Name of Operator

Saga Petroleum Limited Liability Company of Colorado

3. Address and Telephone No.

415 W. Wall, Ste. 835, Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 35, 19S, 28E 1980' FSL & 660' FWL, Unit L

8. Well Name and No.

Dero Federal #3

9. API Well No.

30-015-30399

10. Field and Pool, or Exploratory Area

Winchester

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Run Intermediate Csg

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

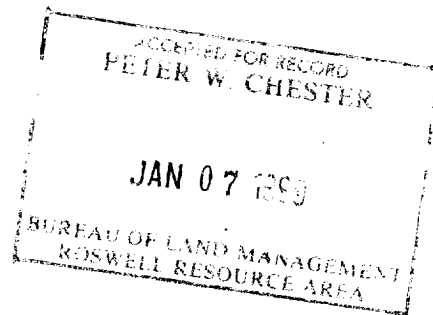
☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RIH w/ 78 jts 9-5/8" (ran 9-5/8" in case we need to run 7" due to well condition), 40# N-80 csg (3005.48') set @ 2972'. Circ well. Cmt'd w/ 1200 sx Interfill "C" w/ 1/4# flocele, tailed in w/ 150 sx "C" w/ 2% CaCl. Circ 200 sx, PD @ 1:15 pm. Tst csg to 2000#, held ok.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Production Analyst

Date

12/2/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: