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Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

| ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,   |  | OF THE INTERIOR  | Expires: March 31, 1993  |
|---|--|--|--|
|   | BUREAU OF LAI  | ND MANAGEMENT  | 5. Lease Designation and Serial No.  |
| SUNDRY NOTICES AND REPORTS ON WELLS   |  |  | mm 04/3762   |
| Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. |  |  | 6. If Indian, Allottee or Tribe Name   |
| Use "   | 'APPLICATION FOR P   | ERMIT—" for such proposals   |  |
|   |  |  | 7. If Unit or CA, Agreement Designation  |
| SUBMIT IN TRIPLICATE  |  |  | Supplied of the supplied of th |
| 1. Type of Well Oil Gas   |  |  |  |
| Well Other New DTTT   |  |  | 8. Well Name and No.   |
| 2. Name of Operator Saga Petroleum Limited Liability Company of Colorado                      |  |  | Dero Federal #3  |
| 3. Address and Telephone No.  |  |  | 9. API Well No.<br>30-015- 3/399   |
| 415 W. Wall, Ste. 835, Midland, TX 79701  |  |  | 10. Field and Pool, or Exploratory Area  |
| 4. Location of Well (Feetage, Sec., T., R., M., or Survey Description)                        |  |  | Winchester   |
| Sec. 35, 19S, 28E 1980' FSL & 660' FWL, Unit L  |  |  | 11. County or Parish, State  |
|   |  |  |  |
|   |  |  | Eddy Co., NM   |
| 12. CHECK APP   | ROPRIATE BOX(s) T  | O INDICATE NATURE OF NOTICE, REPO  | RT, OR OTHER DATA  |
| TYPE OF SUBN  | MISSION  | TYPE OF ACTION   |  |
| Notice of Intent  |  |  |  |
| route or men  |  | Abandonment Recompletion   | Change of Plans  |
| Subsequent Rep  | oort   | Plugging Back  | New Construction Non-Routine Fracturing  |
|   |  | Casing Repair  | Water Shut-Off   |
| Final Abandonn  | nent Notice  | Altering Casing  | Conversion to Injection  |
|   |  | Other Run Intermediate Csg   | _ Dispose Water  |
|   |  |  | (Note: Report results of multiple completion on Well<br>Completion or Recompletion Report and Log form.)   |
| <ol> <li>Describe Proposed or Completed give subsurface locations an</li> </ol>               | Operations (Clearly state all perti<br>nd measured and true vertical der | nent details, and give pertinent dates, including estimated date of startin<br>oths for all markers and zones pertinent to this work.)*  | g any proposed work. If well is directionally drilled  |
|   |  | The second permitted to the permitted to |  |
|   |  |  |  |
| RIH w/ 78 jts   | 9-5/8" (ran 9-5/8  | 3" in case we need to run 7" due to  | well condition), 40#   |
|   |  | '. Circ well. Cmt'd w/ 1200 sx In  |  |
|   |  | C" w/ 2% CaCl. Circ 200 sx, PD @ 1   | :15 pm. Tst csg to   |
| 2000#, held ok  | •  | RECEIVED OCD - ARTESIA AND ARTESIA   |  |
|   |  | 67891077   | The same of the sa |
|   |  | 200  | PETER W. CHESTER   |
| •   |  | T T  | CHESTER  |
|   |  | // AS 68 51 /  |  |
|   | •  | E DECEIVED 61  | JAN 07 789   |
|   | •  | OCD ARTESIA &  | 1050   |
|   |  | (S) (S) (S)  | EAU OF LAND MANAGEMENT   |
|   |  | \c\c\c\c\c\c\c\c\c\c\c\c\c\c\c\c\c\c\c   | OSWELL RESOURCE AREA   |
|   |  | \$252 pz \$2 <sup>1</sup> 7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.   | -  |
| ,   |  | RECEIVED 177 OCD ARTESIA 2010 A | ,  |
| 14. I hereby certify that the foregoin  | ig is true and obrrect   |  |  |
| Signed  | · 4/2000   | _ <sub>Title</sub> Production Analyst  | 12/2/98  |
| (This space for Federal or State)   |  | 1446   | Date   |
|   | office use)  |  |  |
| Approved by   | office use)  | Tide   |  |
| Approved by   | office use)  | Title  | Date   |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.