Form 1169-3 Form 116 Form 11				/		\sim	
Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE Type of Well		DEPARTME	ENT OF THE INTER		A DEC 1893 ECEIVED D - ARTESIA	1314151617181	FORM APPROVED Budget Bureau No. 1004-0132 Expires: March 31, 1993
Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE Type of Well				1021 1021	A ⁽	5 ⁵⁹	NM0473362
Type of Wint Weil Nume and Nc. Weil Nume and Nc. Bero Federal #3 Saga Petroleum Limited Liability Company of Colorado 9. API Weil Nume and Nc. 415 W. Name of Operator 30-015 415 W. Name of Operator 30-015 415 W. Nall, Ste. 835, Midland, TX 79701 10. Fried and PeoL or Exploratory Acc 415 W. Nall, Ste. 7. R. M. of Surey Description Sec 35, Midland, TX 79701 41 Contor of Weil (Policy: Sec. 7. R. M. of Surey Description) Sec 35, Midland, TX 79701 42 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF Action 13 Notice of Intern Abandonment 14 Notice of Intern Abandonment Notice 15 Obtice Person Notice Dating Repair 16 Final Abandonment Notice Dating Repair 17 Notice of Intern Abandonment Notice 10 Detribe Proposed of Completion Operation (Clearly attention dealls, and give periferen data in the work, yr Run 260 jts 7" 23 & 26# (Verbal Approval from Charge States of Clearly attention dealls, weight of States at the disconding of the work, yr Run 260 jts 7" 23 & 26#	Do not use th	is form for proposals to a	drill or to deepen or	reentry to a uch proposal	Alterent rese	ervoir.	6. If Indian, Allottee or Tribe Name
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*See Instruction on Reverse Side